Submit 5 Copies Appropriate District Office DISTRICT 1 DISTRICT 1000 Units NR 4 883 40	Energy.	State of New Mexico Energy, Minerals and Natural Resources Department					
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL		ATION DIVISIO	ON		at Bottom of Page	
DISTRICT III	S	anta Fe, New M	fexico 87504-2088		1. <b>•</b>	"».	
1000 Rio Brazos Rd., Aziec, NM 87410			BLE AND AUTHOP				
I. Operator	TOTE	ANSPORT O	LAND NATURAL C		API No.	<u> </u>	
Clayton Williams Energy, I	H.C. Tric			well	30-025-0934	8	
Address			· · · · · · · · · · · · · · · · · · ·	·· · · · · ·		······	
Six Desta Drive, Suite 300 Reason(s) for Filing (Check proper box)	00 Midland,	Texas 79705	X Other (Please exp				
New Well		in Transporter of:	Change in Operation	,	11.		
Recompletion	Oil Casinghead Gas	Dry Gas Condenante	Effective 04/07/				
If change of operator give name	ayton W. Willia	<u> </u>					
		16. 0	• ·				
II. DESCRIPTION OF WELL Lesse Name		H Dhilt Pool Name, Includ	- (y)	Kind	of Lease	Lease No.	
State A AC 1	74	Langlie Mat	tix 7 Rvrs Queen GB	Sinte,	XTABLEKA		
Location	. 1980		Nonth	660 <b>e</b>		Waat	
		_ Feet From The _	Line and	<u>660</u> F	eet From The	WestLine	
Section 13 Townshi	<b>p</b> 235	Range	36E , NMPM,		Lea	County	
III. DESIGNATION OF TRAN							
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (	XX or Cond Company		Address (Give address to x Box 42130		<b>i copy of this form</b> [Exas 77242	is to be sent)	
Name of Authorized Transporter of Casin		or Dry Gas	Address (Give address to w			is to be sent)	
Xcel Gas Company. If well produces oil or liquids,	Unit Sec.	Turn I Pro	6 Desta Dr., Suite		Midland, Te	exas 79705	
give location of tanks.		Twp. Rgs.	Is gas actually connected?	When	1 ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease o	r pool, give comming	ling order number:		· · · · · · · · · · · · · · · · · · ·		
Device and Time of Completion	Oil We	U Ges Well	New Well Workover	Deepea	Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion	- (X) Date Compl. Ready	to Prod	Total Depth	1	P.B.T.D.	l	
	,				P.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations	<u>!</u>		· · · · · · · · · · · · · · · · · · ·		Depth Casing Si	hoe	
	TUBINO	CASING AND	CEMENTING RECOI	20	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE			DEPTH SET		SACKS CEMENT		
					1		
	· · ·		i	· · ·			
					•		
V. TEST DATA AND REQUES OIL WELL (Test must be after n			be equal to or exceed top all	lowable for thi	s denth or be for t	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p		the second s		
Length of Test	Tubing Descue	· · · · · · · · · · · · · · · · · · ·	Casing Pressure	·····	Choke Size		
ruter of les	Tubing Pressure		Casing Pressure				
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF		
	<u> </u>		i		1		
GAS WELL	Length of Test		Bbis. Condensate/MMCF		Gravity of Cond	en mie	
	-						
Testing Method (pilot, back pr.)	Tubing Pressure (Shi	£-m)	Casing Pressure (Shut-in)		Choke Size	· · · · · · · · · · · · · · · · · · ·	
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE			<u> </u>		
I hereby certify that the rules and regula	ntions of the Oil Conse	rvation	OIL COI	NSERV.	ATION DI	VISION	
<ul> <li>Division have been complied with and it is true and complete to the best of my h</li> </ul>		ven above		ال ہے	JL 27 19	93	
	-	7	Date Approve		······		
<u> </u>	parley	<u>/</u>	By	Or	rig. Signed b Paul Kautz	y	
Robin S. McCarley	Production				Geologist		
Printed Name 04/01/93	(915) 682-	<b>Title</b> 6324	Title				
Date		ephase No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED APR 1 0 1993 OCD HORDS

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Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department I

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRAN	NSPO	RT OIL	AND NAT	JRAL GA	S Wall AD	No			
perator						Well API No. 30-025-09348					
Clayton W. Williams, Jr., Inc.								09348			
dress Six Desta Drive, Suite	. 2000 Mi	dland. T	Texas 7	79705							
Six Desta Drive, Suite ason(s) for Filing (Check proper box)	- <b>3000</b> , M				XX Other	(Please explai	л)				
w Well		Change in 7	Transport	er of:	offectiv	e July 1,	1991				
completion	Oil		Dry Gas		GILCCLL						
and in Organitor XX	Langheau		نىيەر يەرىپى 	ata <u>tri</u>							
hange of operator give name address of previous operator Hal	1. Rasmuss	en_Oper	<u>ating</u>	Inc., Si	<u>v Desta Dr</u>	ive Suite	<u>2700. Mi</u>	dland, Te	<u>xas 79705</u>		
			TA								
DESCRIPTION OF WELL	AND LLA	Well No.	- Aure	me, includin	g Formation		Kind of	Lease	Le:	se No.	
state <u>A A/C 1</u>		74	Langl	ie Matti	x Seven Ry	s. Queen	B Size, X	******			
									11.	est line	
Unit LetterE	1	1980	Feet Fro	m The <u>No</u>	orth Lize	and0	50 · Fee	From The		1 100	
		_		36		PM.	Lea			County	
Section 13 Townsh	ip	235	Range	50	<u>, 140</u>						
. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATUI	RAL GAS						
me of Authonized Transporter of Oil	XX	or Conden	sale -			address to wi	uch approved	copy of thus fo TO AD	orm is to be set	a)	
Texas New Mexico Pipelin	e Co.		1		Box 421	0, Housto	n, Texas 7	1242	orm is to be se	- · · · · · · · · · · · · · · · · · · ·	
ame of Authorized Transporter of Casi	nghead Gas	XX	or Dity	G28 🛄	Address (Giw	octa Driv	e. Suite 5	700. Mid	land, Texa	s 79705	
Xcel Gas Company			Twp.	Rge.	Is gas actually		When				
well produces oil or liquids, ve location of tanks.	Unit	Sec.	libr	1 1.0-							
this production is commingled with the		her lease or	pool, giv	e commingi	ing order num	er:			2		
. COMPLETION DATA	,				······			Dia Dash	Same Res'v	Diff Res'v	
		Oil Well	1 0	Gas Well	New Well	Workover	Deepen	Plug Back	Joanie Kes v		
Designate Type of Completio	n - (X)				Total Depth			: P.B.T.D.			
Date Spudded	Date Corr	pl. Ready t	O PTOQL								
DE DED DE CR del	Name of	Producing F	omation		Top Oil/Gas	Pay		Tubing Dep	oth		
Lievauons (DF, RKB, RT, GR, etc.)								- Depth Casi	ng Shoe		
erforations								- Depui Casi	ng Snoc		
					CT AT AT	NC RECO	RD				
					CEMENT	DEPTH SE	т <u>т</u>		SACKS CEM	ENT	
HOLE SIZE	C	ASING & T	UBING	5125							
							<u></u>				
					<u> </u>						
V. TEST DATA AND REQU	EST FOR	ALLOW	VABLE	ليا وروسية المروسية	n he equal to c	r exceed lop a	Uowable for th	is depith or b	e for full 24 ho	urs)	
OIL WELL (Test must be aft	er recovery of	lotal volum	ue of load	l ou and mit	Producing N	lethod (Flow,	pump, gas lýi.	elC.)			
Date First New Oil Run To Tank	Date of	162									
Length of Test	Tubing Pressure		Casing Pressure			Choke Size					
Lenger of Tex	1				: 			Gas- MCI			
Actual Prod. During Test	Oil - Bb	ls.			Water - Bbi	\$					
GAS WELL					Dhie Cond	nsale/MMCF	<u> </u>	Gravity o	f Condensate		
Actual Prod. Test - MCF/D	Length of Test		Bois, Collo								
		Pressure (S	hut-in)		Casing Pre	sure (Shut-in)		Choke Si	ze		
Testing Method (puot, back pr.)	Incing	Licentic (2									
	70.177			NCE	-1[	<u> </u>					
VI. OPERATOR CERTI	ICATE		ALT LL			OILCC	NSER		1001		
I hereby certify that the rules and Division have been complied with	and that use 1	DIOCHEGOG	<b></b>	DVC			.40	L10	1201		
is true and complete to the best of	my knowledg	e and belief	f.		Da	te Approv	ved		1991 1991		
					11	<b>C</b> 22	G Start Start	4월 20일 - 20일 - 20일	그는 것 같아요. 가지 않는 것이 많이	SN .	
Donothe	. Ou	ens			By		LASTE		a v 19 1. 20		
			-								
Signature											
Signature Dorothea Owens Proted Name		tory Ana		e							
Dorothea Owens	Regula	<u>tory Ana</u> 682-6324	<u>lyst</u> Tid								

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