DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE ~ FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator SUN TEXAS COMPANY Address 79704 P. O. Box 4067 Reason(s) for filing (Check proper box) Midland, Texas Other (Please explain) New Well Oil Dry Gas Recompletion Condensate ____ Change in Ownership X Casinghead Gas If change of ownership give name and address of previous owner ____ 79704 Midland, TX. TEXAS PACIFIC OIL COMPANY, INC. P. O. Box 4067 II. DESCRIPTION OF WELL AND LEASE Lease No. fell No. Pool Name, Including Formation 7 Jun (| State, Federal or Fee 57.17.77 STATE LARGUE - MATTIX Guzi Feet From The MAPTH Line and . NMPM. County 34 *⊋*3 Range 13 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas Authorized Transporter of Casinghead Gas In Philair's Parente Control of Casinghead Gas In the Well produces of a "" Address (Give address to which approved copy or Dry Gas Is gas actually connected? Twp. P.ge. If well produces oil or liquids, give location of tanks. :36 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back New Well Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbis. Gas - MCF Oll-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OCT 27 1980 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by Jerry Serton Dist L Supre TITLE This form is to be filed in compliance with RULE 1104.

Regional Operations Superintendent/West

(Title)

(Date)

SEP 1 2 1980

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

OCT 71980

OIL COMSERVATION DIV.

NO. OF COPIES RECEIVED	<u> </u>		France (2, 100
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-103 Supersedes Old
SANTA FE			C-102 and C-103
FILE	THE WILLIAMS OF CON	SERVATION COMMISSION	Effective 1-1-65
U.S.G.S.			5a. Indicate Type of Leese
LAND OFFICE			State Y Fee
OPERATOR	-		5. State Oil & Gas Lease No.
	 -		o. State On & Gds Ledse No.
SUND	RY NOTICES AND REPORTS ON	JWFIIS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)			
1			7. Unit Agreement Name
OIL GAS WELL	OTHER-		
2. Name of Operator			8. Farm or Lease Name
TEXAS PACIFIC OIL COMPANY			State "A" A/c-1
3. Address of Operator			State "A" A/c-l
P.O. Box 1069-Hobbs, New Mexico			74
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER E . 1980 FEET FROM THE NORTH LINE AND 660 FEET FR			Langlie-Mattix
	The state of the s	LINE AND FEET FF	
THE West LINE SECT	10N 13 TOWNSHIP 23	36	
eme, see	TOWNSHIP	RANGE JO NMI	_{5w} . (
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
3401° GL			Lea
tê. Check	Appropriate Box To Indicate I		
NOTICE OF I	INTENTION TO:		
	101 10.	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON	FEDG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	au	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
VOLUME ON ACTEN CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER		OTHER Temporarily	Abandoned
17. Describe Proposed or Completed (perations (Clearly state all pertinent det	ails, and give pertinent dates, include	ing estimated date of starting any proposed
Tomponomi Irr abondovod	Hold for momedial ve-	wle and sassandown as a	
remporarity Abandoned	. Held for remedial wo	rk and secomary recove	ery possibilities.
18. I hereby certify that the information	n above is true and complete to the best o	of my knowledge and belief.	
L. C. DEATH	· · · · · · · · · · · · · · · · · · ·	Annua Thuad are	44 44 /
SIGNED	TITLE	Area Engineer	DATE

CONDITIONS OF APPROVAL, IF ANY: