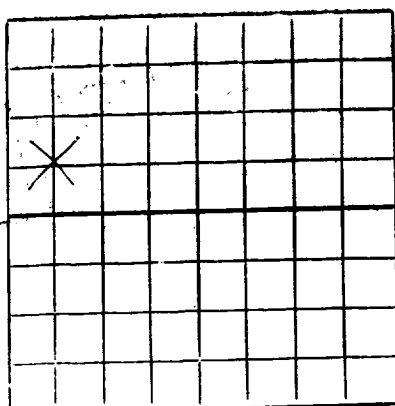


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYTexas Pacific Coal and Oil Company
(Company or Operator)

State "A" A/c-1

(Lease)

Well No. 74, in 38 1/4 of NW 1/4, of Sec. 13, T. 23-S, R. 36-E, NMPM.

Langille-Mattix Pool, Lea County.

Well is 1960 feet from North line and 660 feet from West line

of Section 13. If State Land the Oil and Gas Lease No. is 88-2A

Drilling Commenced November 18, 1959. Drilling was Completed November 29, 1959

Name of Drilling Contractor F. W. A. Drilling Co. J. P. Gibbins, Inc.

Address Wichita Falls, Texas Midland, Texas

Elevation above sea level at Top of Tubing Head 3401. The information given is to be kept confidential until 19--

OIL SANDS OR ZONES

No. 1, from 3586' to 3626' CTH No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-5/8"	32.30	New	310	Float			Surface
7"	20	New	3586	Float			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	3-5/8"	320	300-43 Gel	Pump & Plug		
8-3/4"	7"	3596	250-43 Gel	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Open hole sand jetted for 4 hrs. at 3602'. 80T w/10,000 gals. refined oil & 10,000 lbs. sand.

Result of Production Stimulation Flowed 75 bbls. oil, no water through a 20/64" choke in 4 hrs.
Tested 12/5/59.

Depth Cleaned Out 3626' CTH

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3596 RTH feet, and from feet to feet.
Cable tools were used from 3586 feet to 3626 CTM feet, and from feet to feet.

PRODUCTION

Put to Producing December 5, 19 59

OIL WELL: The production during the first 24 hours was 75 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 350

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1250	T. Devonian	T. Ojo Alamo
T. Salt 1475	T. Silurian	T. Kirtland-Fruitland
B. Salt 2798	T. Montoya	T. Farmington
T. Yates 2934	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3183	T. McKee	T. Menefee
T. Queen 3602	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Caliche & Sand				
150	324	174	Red Bed				
324	1190	866	Red Bed, Salt & Anhyd.				
1190	2796	1606	Anhyd. & Salt				
2796	2902	106	Anhyd. & Gyp.				
2902	3287	385	Anhyd. & Lime				
3287	3596	309	Lime				
3596	3626	30	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 29, 1959

Company or Operator Texas Pacific Coal & Oil Co.

Address P. O. Box 1688, Hobbs, New Mexico

Name

Position Title Petroleum Engineer