NEW ' VICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbe, (Place		. CO	December	(Date)
ARE HE	EREBY R	equestin	NG AN ALLOWABLE	FOR A WEL	L KNOWN	AS:	014	Mat
lexas P	acific (oal & 01	11 Company-State "	A" A/o-1We	1 No74	, in.	SW	1/4
(Com) 12	pany or Op Sec	erator) 13	(Lei , T 23-S , R 3	6-E NMPI	I. Langli	e-Mattix		Pool
			Elevation 3401.3 G	d. <u>11/10/2</u> 7	Total Depth	3629 G.		
Please	indicate l	ocation:	Top Oil/Gas Pay 358	6 G.L.	Name of Prod	. Form. Se	von Rive) 7 #
DC	В	A	PRODUCING INTERVAL -		-			
			Sand-J	et perfors	ed open l	nole at 3	3602	
E F	G	H	Open Hole 3586 - 3	629	Depth Casing Shoe	3586	Depth Tubing	3584
x				· · ·				
LK			OIL WELL TEST -					Choke
	-		Natural Prod. Test:					
MN		P	Test After Acid or Fra load oil used): <u>75</u>	acture Treatment	(after recov	very of volu	me or oil ed	Choke 20
M			A 1	bbls.oil, 200 C.P	525	water in GOR 499	• nrs,	min. 512e
			GAS WELL TEST -					
			Natural Prod. Test:		_MCF/Day; How	urs flowed _	Chok	e Size
ubing "Casi	ing and Cem	enting Reco						
Size	Feet	Sax	Test After Acid or Fra	acture Treatmen	t:	MC	F/Day; Hour	s flowed
0 5 100	310'	300 + 4% Gel	Choke SizeMe	ethod of Testin	g:			
9-5/8"	510.	250 +	Acid or Fracture Treat	ment (Give amou	ints of mater:	ials used, s	uch as acid,	, water, oil, and
7 n	35861	4% Gel		10.000 FAL	refined	oil & 10	.0001bs.	20/40 sand
			Casing Tubir Press. 2500 Press	ng Date	e first new	12/4/	59	
2"	3584*	+	Cil Transporter T	even New Me	rico Pip	line Com	DANY	
					5 - 24			
	<u>↓</u>		Gas TransporterN					
emarks:		•••••	· · · · · · · · · · · · · · · · · · ·					•••••••••••••••••••••••••••••••••••••••
				••••••••				····· ··· ···
			formation given above is	true and com	plete to the b	est of my ki	nowledge.	
		hat the inf	ormation given above is	Tex	A Pacifi	Coal a	nd 011 G	MPLDY
pproved		*	, 19	······ ·······························	\searrow	Company or	Operator	VI
		RVATIO	COMMISSION	By:	<u>}_</u>	un	France	ill
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v II	<u>Un</u>	702	<u>1196.</u>	Title	Petroleu	m Engine	e recording	well to:
	*	- 1			Send Con	munication	s regaronie	11 Annon
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				Addres	, P. O. E	ox 1688,	Hobbs,	New Mexico