

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Coal & Oil Company Lease State "A" A/c-1

Well No. 74 Unit Letter LS 13 T23-S R 36-E Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit NE 1/4 S 13 T 23-S R 36-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company

Address P. O. Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No connection - Gas wanted

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11th day of December 19 59

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By _____

Title _____

By _____

Title Petroleum Engineer

Company Texas Pacific Coal & Oil Company

Address P. O. Box 1688

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company		Address P. O. Box 1688, Hobbs, New Mexico				
Lease State "A" A/e-1	Well No. 74	Unit Letter # E	Section 13	Township 23-S	Range 36-E	
Date Work Performed 11/24 - 25/ 1959	Pool Langlie-Mattix			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 86 joints (3586') 7", 20#, J-55 casing. Set at 3596'.
Cemented with 250 sacs. reg. +4% Gel. Pumped plug to 3508' @ 11:00 A.M. 11/24/59.
Ran temperature survey after 12 hrs. - Top cement at 2230'.
Pressured up to 1000 psi on 7" casing for 30 minutes before and after drilling out.
Test O. K.

Witnessed by Jerry Lambeth	Position Petroleum Engineer	Company Texas Pacific Coal & Oil Company
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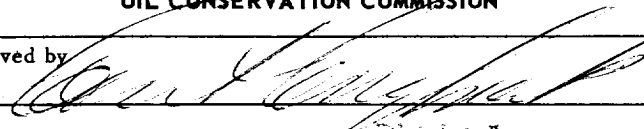
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Jerry Lambeth		
Title District I	Position Petroleum Engineer		
Date 11/29	Company Texas Pacific Coal and Oil Company		