PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

CONSERVATION DIVISION

PO Box 2088

Energy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

	c, NM 87410		Santa F	e. N	ML 8/304:	-2000						
ict IV			Juliu 1	•, •					AM	ENDED REPORT		
lox 2088, Santa Fe Ni	M 87504-2088 D E () I I E C (T FOR AT	LOWARI	JE A	ND AIIT	THORIZ	ZATIC	N TO TRA	ANSPOR'	Γ		
	REQUES		ne and Address	1	IND HO				2 OGRID Nun	ber		
Raptor Resources, Inc							ŀ	91				
901 Rio Grande								3. Reason for Filling Code				
Austin, TX. 78701						Correct POD's (Effective 4-1-99)						
4 API Number 5 Pool						Name 6. Pool Code						
.					s. 7-Rivers	ivers (Pro Gas) (79240)				79240		
7. PropertyCode 8 P					8 Property Na					9 Well Nember		
24669		State 'A' A/C 1					75					
	e Locatio	n				-						
or lot. no. Section	Township	Range	Lot. Idn	Feet	from the	North/South Line North		Feet from the	East/West Lin	e Couunty		
F 13	23S	36E			1980			1980	West	Lea		
11 Bott	om Hole	Location	1						·			
L or Lot Section	n Townshi	ip Range	Lot. Idn.	Fee	t from the	North/Sou	ith Line	Feet from the	Eest/West Lin	e county		
		10.11.14.6	Companies De		15. C-129 Pen	mit Numbar		6, C-129 Effective	Date I	7. C-12b Expiration Date		
12 Lse Code 13. Pro	oducing Method	. Code 14. G	as Connection Da		13. C-129 Fen	int ivaliber	1	o. e 12) Entouro		•		
S	P											
Oil and Gas	Transporte	19. Transporte	r Name		20 PG	OD I	21. O/G		22. POD ULST	R Location		
OGRID	18 Transporter OGRID		and Address						and Desci			
24053	Pl	Plains Marketing, L.P.			2825	2825226		24 23S 36E (D)				
34053								Battery 8				
	Sid F	Richardson G	asoline Co.		<u> </u>				13 23S 36	E (A)		
20809		denaidson Gasonne Co.			2623	2623930 G		Battery 10				
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					+							
					-		1	-				
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V. Produced	Water											
23 POD						ULSTR Lo						
					24 2	23S 36E (D) Bat	tery 8				
2825228												
V. Well Com	pletion D					2	8 PBTD		29 Perforations	I DHC DC MC		
	pletion D	Oata 26 Rea dy Dat	e	2	7. TD	2	8 PBTD		29 Perforations	DHC,DC,MC		
V. Well Com 25 Spud Da	pletion D		e 31. Casing & Tu		7. TD	2	8 PBTD 32 Depth	Set		DHC,DC,MC		
V. Well Com 25 Spud Da	pletion D				7. TD	2		Set				
V. Well Com 25 Spud Da	pletion D				7. TD	2		Set				
V. Well Com 25 Spud Da	pletion D				7. TD	2		Set				
V. Well Com 25 Spud Da	pletion D				7. TD	2		Set				
V. Well Com 25 Spud Da 30. Ho	a pletion D				7. TD	2		Set				
V. Well Com 25 Spud Da 30. Ho	pletion D	26 Rea dy Dat	31. Casing & Tu	ibing Si	7. TD		32 Depth			33. Sacks Cement		
V. Well Com 25 Spud Da 30. Ho	pletion D		31. Casing & Tu		7. TD					33. Sacks Cement		
V. Well Com 25 Spud Da 30. Ho VI. Well Tes 34 Date New C	n pletion D sle Size st Data Sil 35	26 Rea dy Dat	31. Casing & Tu	ibing Si	7. TD	37. Test	32 Depth	38. Tb		33. Sacks Cement 39. Csg. Pressur		
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State of New Mexico Energy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Artec, NM 87410

District IV

District II

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

2040 South Paci			FOR AI	LLOWABI	LE AN	D AU	THOR	IZATI	ON TO TR	– ANSI		ENDED REPORT
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Of Operator name and Address									² OGRID Number 162791			
P.O. BOX 160430 AUSTIN, TX 78716									3 Ressonsfor Filing Code			
'API Number 30 - 0 5 6 340 Jalmat Tansill Yates Seven Rivers (Pro Gas)									Pool Code 79240			
						roperty Name				'Well Number		
П. 10 5		Location										
Ul or lot no.	Section	Township 23S	Range 36E	Lot.Idn	Feet from	the	North/So	North/South Line Feet from the		East/West line		County LEA
11 I	Bottom	Hole Locat	ion			<u> </u>	<u> </u>	<u> </u>		1		
UL or lot no.	Section	Township 23S	Range 36E	Lot Idn	Feet from		North/S	outh line	ine Feet from the East/West line		LEA County	
12 Lse Code ST	13 Produc	eing Method Code	14 Gas	Connection Date	n C	-129 Perm	it Number		* C-129 Effective I 3/1/99		17 C-	129 Expiration Date
		Transporte										
¹⁸ Transpor OGRID	ter	" T	" Transporter Name and Address				D	²² POD ULSTR Location and Description				
3405) PL	_AINS MARKE	TING, L. P.			810144 0						
0 (4)												
2080		SID RICHARDSON GASOLINE CO.				8128	20	G				
entropies de la company	C. November					·	· _			·	· · · · · · · · · · · · · · · · · · ·	<u> </u>
	letzak Gerti											
									<u></u>	-		
	iced W	ater										
13	POD					¹¹ POD UL	STR Loca	tion and D	Description			
V. Well C								. <u>-</u>				
· · · · · · · · · · · · · · · · · · ·	¹³ Spud Date		ady Date	Date "T		D * PBTD		TD	29 Perforation		³⁶ DHC, DC,MC	
	31 Hole Size		¹² Casing & Tubing Size			²⁵ Depth Set			t		[™] Sac	ks Cement
	-											
												
VI. Well	Test D											
¹⁹ Date N	ew Oil	M Gas Deli		²⁷ Test	t Date	3 Test Le		ngth	" Tbg. Pr	Pressure		" Cag. Pressure
41 Choke	e Size	4 0	- <u> </u>	u W	ater		⁴⁴ Gau	•	4 AC	F		" Test Method
I hereby certi with and that th knowledge and Signature:	c informatio	on given above is t	nservation D	ivision have been plete to the best of	complied of my	Арргоче		RIGINA.	NSERVAT	ION		iloh I
Printed name:	R	USSELL DOL	JGLASS	X		Title:		U:	BARLO S			
Title: PRESIDENT						Approval Date:						
Date:	4	/22/99	Phone:	(512) 478-	4427						·	
4 If this is a ci	nange of op	Place III in the	GREE num					ledo1		doo T) x c = 4 :	lont / 7 00
	Previous Operator Signature O25706						T. Mark Tisdale Vice President 4-7-99 Printed Name Title Date					
				New M	exico Oil C-104	Conserv Instructi	ation Div	ision	 			

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for $% \left(1\right) =\left(1\right) \left(1\right)$

