## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

AMENDED REPORT

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	Township 23S cation Township  Method Code P sporters 19 Transporter Notice of the Code of	Jalmat T State A  Township Range 23S 36E  Cation Township Range  Method Code 14Gas Conn P 9/ Sporters 19 Transporter Name and Addr  dison Gasoline Co. St. Fort Worth, Texas 76  The state A  F - 13 - 23S - In Data	Jalmat Tansill Yts  State A AC 1  Township Range Lot.Idn  23S 36E  Cation Township Range Lot.Idn  Aethod Code 14Gas Connection Date P 9/1/95  Sporters 19 Transporter Name and Address  Ison Gasoline Co.  St. Fort Worth, Texas 76102	Same	Salar   Sala	Jalmat Tansill Yts 7 Rvrs (Pro Gas)   State A AC 1	State A AC 1  Township Range Lot.Idn Feet from the 1980 North 1980 West  Cation  Township Range Lot.Idn Feet from the North/South Line Feet from the 1980 West  Cation  Township Range Lot.Idn Feet from the North/South Line Feet from the 23S 36E North/South Line Feet from the North/South Line Feet from the Sast/West Line North/South Line Feet from the Sast/West Line Rethod Code 14Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date 17 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location Soon Gasoline Co. Sci. Fort Worth, Texas 76102  The sast of the sa		

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1 . A.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL CAS  Wall AM No. 30-025-09249  Middand, Texas 79705  Longing in Transport of Change in Opera or name only.  Change in Opera or		TEGO!	OTEA	NCE	CORT OIL	AND NAT	TIRAL GA	S					
Clayeon Williams Energy, Letter.    30-025-09349		<u> </u>	<u>U INA</u>	INSF	ONI OIL	UIAD IAU I	OTTAL GA	<del></del>	Vell A	PI No.			
Size Desita Drive, Suite 3000 Midland, Texas 79705  Leave		T					100						
Six Detail Driver, Suite 3000 Midland, Texas 79705  Louise in Transporter of Laws 19705  Louise in Transporter of Change in Transporter of Change in Transporter of Change in Detail Change in De		otil. 1	i/X_			<del></del>		<del></del>		025 0551			
Authority of Plant (Check proper hour)  Well Change is Transporter of Congesions  Congesions  Considered provided (See Condessee)  Clayton 1. Williams, Jr., Inc.  DESCRIPTION OF WELL AND LEASE  As Name  State A AC 1  75 Johnst Tansill Yates 7 Rvs  Johnst Tansill Yates 7 Rvs  State A AC 1  1280 Feet From The North Lise and 1380 Feet From The MEat Lise  Scation 13 Township 738 Range 366 NNPM.  Lea County  Lise Managered (Columnia Condessee)  Well Lear 7  1280 Feet From The North Lise and 1380 Feet From The Menth Lise and 1380 Feet From The MEat Lise  Scation 13 Township 738 Range 366 NNPM.  Lea County  Local Condessee  Section 13 Township 738 Range 366 NNPM.  Lea County  Township 748 Range 366 NNPM.  Lea County  Local Managered (Columnia Condessee)  Address (Give address to which approved copy of this John on as be seen)  Box 12130 Houston, Texas 77001  Township 748 Range 366 NNPM.  Lea County  Box 12130 Houston, Texas 77001  Township 748 Range 366 Deate Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Note 10 Geats Dr., Suite 500 Midland, Texas 19705  Designate Type of Completion - (A) Dr. Geats Suite 500 Midland, Texas 19705  Designate Type of Completion - (A) Dr. Geats Suite 500 Midland From Texas 19705  Note 10 Geats Suite 500 Midland From Texas 19705  Designate Type of		W 14:4	land T		79705			)					
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well produces of or liquids, well produces of or liquids, well produces of clasts.  Where 7 vs. commanged with that from any other lease or pool, give community or community of the production is commanged with that from any other lease or pool, give community or community.  COMPLETION DATA  Designate Type of Completion - (X)  Date Compl. Reedy to Prod.  Date Spudded  Date Compl. Reedy to Prod.  Date Of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DILL WELL There must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Tubing Pressure  Choke Size  Tubing Pressure (Situ-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bardy cartify that the rules and regulations of the Oil Conservation  Divisions here beas complicit with at the the inferencies of seasoners above in true and complete to the for my benefits and beside.  That  The Thouse Memon (place, back pr.)  That  The Thouse Memon (place)  Orig. Signed by Signed by Signed Will  Signed Name  On 1931 (2915) 682-6324.  Title	fame of Authorized Transporter of Casin	ghead Gas		or D	ry Ges XX								
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This production is companied with that from any other lease or pool, give commissing order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Date Approved  Date Completion - (X)  Date Complet	well produces oil or liquids,	Unit	Sec.	Twp	. Rge.	is gas actually	y connected?	•	WINES				
Designate Type of Completion - (X)  Data Spudded  Data Compl. Ready to Prod.  Designate Type of Completion - (X)  Data Spudded  Data Compl. Ready to Prod.  Designate Type of Completion - (X)  Data Spudded  Data Compl. Ready to Prod.  Designate Type of Completion - (X)  Name of Producing Formation  Top Oll/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of local volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Choke Size  CASING Test  Water - Bbls.  Case MCF  Gas WELL  Actual Prod. During Test  Oil - Bbls.  Unused Pressure (Shist-in)  Choke Size  Choke Size  OIL CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By Orise, Stigned by, Faul Kautz  Geologisch  Title  Title  Title  Title  Title  Title  Title				1	l	<u> </u>							
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Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Invational Designation  Total Depth P.B.T.D.  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WEILL  Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choice Size  Tubing Pressure  Case MCF  Gravity of Condensate  Tubing Pressure (Shut-in)  Choice Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I heaveby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complied to the best of my insovindes and besid.  Signature  Robin S. McCarley  Production Analyst  Title  O/10/93  (915) 682-6324  M.  Title  T	V. COMPLETION DATA					·	<u>,</u>	,			la Busin	Diff Back	
Date Spudded  Date Compt. Ready to Prod.  Depth  P.B.T.D.  P.B.T.D.  P.B.T.D.  P.B.T.D.  P.B.T.D.  P.B.T.D.  P.B.T.D.  Tubring Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date of Test  Tubring Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Laugh of Test  Tubring Pressure (Shut-in)  Choke Size  Oil - Bbls.  Casing Pressure (Shut-in)  Choke Size  Oil - Consequence (Shut-in)  Choke Size  Oil - Consequence (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By  Orig. Signed by  Paul Kauttz  Geologist  Title  Title  Title  Title  Title		<b>an</b>	Oil Wel	1	Gas Well	New Well	Workover	Dec	pen	Plug Back	27uue Kes A	Ditt Kez A	
Invalorations  Name of Producing Formations  Top Oil/Gas Pay  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing CASING AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  If the meet be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Fire New Oil Run To Test  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Tubing Pressure (Shut-in)  Choke Size  Oil - Bbls.  Casing Pressure (Shut-in)  Choke Size  Oil CONSERVATION DIVISION  Division have been complied with each that the information gives above is true and complete to the best of my innovindes and beside.  By  Orig. Signed by  Signature  Robin S. McCarley  Production Analyst  Title  Title  Oil/933  Orig. Signed by  Paul Kauttz  Geologist  Title  Ti	Designate Type of Completion		1					<u> </u>		<u> </u>			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date Fire New Oil Rus To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Choke Size  CAS WELL  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Caser MCF  Gravity of Condensate  Will OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my browdedge and beside.  Signature  Robin S. McCarley  Production Analyst  Title	ate Spudded	Date Comp	i. Ready i	o Prod	L	Total Depth				P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date Fire New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  CAS WELL  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Cas - MCF  Setting Method (picor, back pr.)  Tubing Pressure (Stut-in)  Casing Pressure (Stut-in)  Condensate/MMCF  Oravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my browdedge and beside.  Signature  Robin S. McCarley  Production Analyst  Title						- A112	<del></del>			1			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  GAS WELL  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my biscovindge and besief.  Signature  Robin S. McCarley Production Analyst Prissed Name  Title  Title  Title  Title  Title  Title	levauons (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ome	ion	Top Oil/Gas	Pay			Tubing Dep	th		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  GAS WELL  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my biscovindge and besief.  Signature  Robin S. McCarley Production Analyst Prissed Name  Title  Title  Title  Title  Title  Title	•		_							1 - B	- Chan	<u> </u>	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT	erforations				•		•			Depth Casir	ig zuos		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT										<u>:</u>			
7. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL  1. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  2. Date First New Oil Rus To Tank  2. Date of Test  2. Date of Test  3. Date of Test  4. Date of Test  4. Date of Test  4. Date of Test  4. Date of Test  5. Date of Test  6. Date of Test  6. Date of Test  6. Date of Test  7. Date of Test  6. Date of Test  7. Date of Test  6. Date of Test  6. Date of Test  6. Date of Test  7. Date of Test  6. Date of Test  7. Date of Test  6. Date of Test  7. Date of Test  6. Date of Test  6. Date of Test  6. Date of Test  7. Date of Test  6. Date of Test  6. Date of Test  6. Date of Test  7. Date of Test  6. Date of Test  6. Date of Test  6. Date of Test  6. Date of Test  7. Date of Test  7. Date of Test  8. Date of Test  8. Date of Test  8. Date of Test  7. Date of Test  8. Date of Test  8. Date of Test  8. Date of Test  9. Date of Test  7. Date of Test  8. Date of Test  9. Date of Test  7. Date of Test  9. Date of Test  9. Date of Test  1. Date of Test  1. Date of Test  1. Date of Test  1. Date of Te		T	UBING	, CA	SING AND	CEMENTI	NG RECOR	<u> </u>					
T. TEST DATA AND REQUEST FOR ALLOWABLE  DILL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours:)  Date Fire New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensus  (Figuring Method (pitor, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 bereby certify that the rules and regulations of the Oil Conservation 1 Division have been completes to the best of my knowledge and belief.  By Orig. Signed by  Orig. Signed by  Paul Kautz  Geologist  Title  Oil/01/93  Orig. Signed by  Title  Title  Title	HOLE SIZE	CAS	SING & T	UBIN	G SIZE	1	DEPTH SET	SACKS CEM	ACKS CEMENT				
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top all water for this depth of the state.)  Date of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size						1							
Date First New Oil Run To Tank  Date of Test  Date of Test						i							
Date First New Oil Run To Tank  Date of Test  Date of Test										1			
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top advance for this depth of total volume. Size  Length of Test  Date of Test  Producing Method (Flow, pump. gas lift, etc.)  Casing Pressure  Choke Size  Chok													
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top advance for this depth of total volume. Size  Length of Test  Date of Test  Producing Method (Flow, pump. gas lift, etc.)  Casing Pressure  Choke Size  Chok	TEST DATA AND REQUE	ST FOR A	LLOW	ABL	Æ								
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lyt, etc.)  Casing Pressure  Choke Size  Choke	II. WFLL Test must be after	recovery of 10	eal volum	e of loa	ad oil and musi	t be equal to or	exceed top all	owable	for thi	s depth or be	for full 24 hou	ors.)	
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have bees complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Choke Size  OIL CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By Orig. Signed by  Paul Kautz  Geologist  Title  O4/01/93  (915) 682-6324						Producing M	lethod (Flow, p	ump, go	us lift, d	etc.)			
Tubing Pressure  Carlot Test  Carlot Test  Carlot Test  Carlot Test  Carlot Test  Carlot Test - MCF/D  Length of Test  Carlot Test - MCF/D  Length of Test  Carlot Test - MCF/D  Tubing Pressure (Shut-in)  Carlot Pressure (Shut-in)  Carlot Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I bereby cartify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and betief.  Production Analyst  Printed Name  04/01/93  (915) 682-6324  Title  Carlot Bbls. Condensate/MMCF  Gravity of Condensate  Carlot Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By  Orig. Signed by  Paul Kautz  Geologist  Title  Title			_										
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Actual Prod. Test - MCF/D  Langth of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby cartify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Actual Prod. Test - MCF/D  Choke Size  OIL CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By	ength of Test	Tubing Pre	STURE			Casing Press	ure			Choke Size			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Festing Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shus-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.  Robin S. McCarley  Production Analyst  Printed Name  04/01/93  Oil CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By	Longer to 1 to								<u> </u>				
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Cating Pressure (Shus-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  Robin S. McCarley  Production Analyst  Pristed Name  04/01/93  (915) 682-6324  Title  Biblis. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By  Orig. Signed by  Paul Kautz  Geologist  Title  Title	enul Pert During Test   Oil - Rhis			Water - Bbis	<u> </u>			Gas- MCF	Gas- MCF				
Actual Prod. Test - MCF/D  Length of Test  Bills. Condensate/MMCF  Gravity of Condensate  Choice Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the been of my knowledge and belief.  Printed Name  O4/01/93  Gravity of Condensate  Bills. Condensate/MMCF  Casing Pressure (Shut-in)  Choice Size  OIL CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By  Orig. Signed by  Geologist  Title  Title  Title	THE PARTY LOS	- DOM.											
Actual Prod. Test - MCF/D  Length of Test  Bills. Condensate/MMCF  Gravity of Condensate  Choice Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the been of my knowledge and belief.  Printed Name  O4/01/93  Gravity of Condensate  Bills. Condensate/MMCF  Casing Pressure (Shut-in)  Choice Size  OIL CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By  Orig. Signed by  Geologist  Title  Title  Title												<u> </u>	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby cartify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Printed Name  Orig. Signed by  Orig. Signed by  Production Analyst  Title  Othoke Size  OIL CONSERVATION DIVISION  JUL 2 7 1993  Date Approved  By  Orig. Signed by  Faul Kautz  Geologist  Title  Title  Title						Ibbl- C	- mio AA//			Gravity of	Condensus		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    Complete to the best of my knowledge and belief.   Date Approved	Actual Prod. Test - MCF/D	Length of	Test			Bots. Conde	MMC!		CLEVRY OF COMMUNICATION				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    Complete to the best of my knowledge and belief.   Date Approved						A	(Fare !=\		Challe Size				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By	Sessing Method (pitot, back pr.)	Tubing Pri	erens (Sp	ut-m)		Casing Pros	FTLE (20/E-19)			CHOOL 32	,		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved   Signed by										<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Signature  Robin S. McCarley  Production Analyst  Printed Name  04/01/93  (915) 682-6324  Title  Title  Title	OPERATOR CERTIFIC	CATE OF	COM	PLL	ANCE	11	<b></b>			ATION	DIVICI	ONI	
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.    Complete to the best of my knowledge and belief.   Date Approved	VI. OPERATOR CERTIFIE	ulations of the	Oil Cons	ervalic	30	H	OIL CO	NSE					
Date Approved	District here been complied with at	ed that the info	ennation g	ves si	bove	-			JUI	271	993	p.e.	
Rolen S. McCarley Production Analyst  Printed Name  04/01/93  Rolen S. McCarley Production Analyst  Title  Title  Title	is true and complete to the best of m	y knowledge i	nd belief.			Dat	a Annrov	ad					
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Robin S. McCarley		- 1 - (U)	y			By_			_Or	ng, Signe	11:24		
Printed Name  04/01/93  (915) 682-6324  Title  Title	Si <b>gnature</b> Robin S. McCarlev	Pro	oductio	n An	alyst_					Ceologi	st		
04/01/93 (915) 682-6324 (915) 682-6324 (915) 682-6324 (915) 682-6324				_		Title	<b>a</b>			GCOLOR.			
Tylenberg Mo	.,	(9)	15) 682	-632	4		·						
	Date					- 11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.