

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO. 30 025 09349
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  State A A/C 1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DUFF RESVR <input checked="" type="checkbox"/> OTHER _____	
2. Name of Operator Hal J. Rasmussen Operating, Inc.	8. Well No. 75
3. Address of Operator Six Desta Drive, Suite 2700, Midland, Texas 79705	9. Pool name or Wildcat Jalmat Tns1-Yts-7R

4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>13</u> Township <u>23 S</u> Range <u>36 E</u> NMPM Lea County
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10. Date Spudded 11-25-59	11. Date T.D. Reached 12-4-59	12. Date Compl. (Ready to Prod.) 9/23/90	13. Elevations (DF & RKB, RT (GR) etc.) 3393	14. Elev. Casinghead
15. Total Depth 3621	16. Plug Back T.D. 3420	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2910, 3215, Yates	20. Was Directional Survey Made
21. Type Electric and Other Logs Run	22. Was Well Cored

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		SEE ORIGINAL COMPLETION			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2900	

26. Perforation record (interval, size, and number) 2910, 2930, 2965, 2974, 3013, 3027, 3039, 3047 3065, 3109, 3133, 3155, 3164, 3215  3/8" hole LISPFI	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2910-3215	Acidize w/ 1500 gal
		Frac w/ 1600 bbls
		& 200,000# 12/20 sand

28. PRODUCTION							
Date First Production 9/23/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1" X 1 1/4" X 12"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 10/2/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 631	Water - Bbl 0	Gas - Oil Ratio ----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 631	Water - Bbl 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Title Engineer Date 10/11/90