DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS  OPERATOR  PRORATION OFFICE		ONSERVATION COM 310N FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
Sun Exploration & F							
P. O. Box 1861, Mic	P. O. Box 1861, Midland, Texas 79702						
Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	声   From: Sun	e Only Oil Company				
If change of ownership give name and address of previous owner							
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	ase Lease No.				
State "A" A/C 1			eral or Fee State				
Location Unit Letter F ; 198	30 Feet From The North Line	e and 1980 Feet Fro	m The West				
		5-E , NMPM, Lea	County				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)				
Name of Authorized Transporter of Cas	Texas New Mexico Pipeline  Box 1510, Midland, Texas  Same of Authorized Transporter of Castaghead Gas X or Dry Gas  Fig. Pasc Natural Gas  Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gals Phillips Petroleum	Phillips Petroleum Box 6666, Odessa, Texas						
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   F   13   23   36	Is gas actually connected? Yes	1-9-60				
	th that from any other lease or pool,	give commingling order number:					
V. COMPLETION DATA  Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.				
Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		Top Oil/Gas Pay	Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gds Pdy	Tubing Depth				
Perforations			Depth Casing Shoe				
,	TUBING, CASING, AND	CEMENTING RECORD					
. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST F	OR ALLOWARLE (Tast must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow				
OIL WELL	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Plow, pump, go	a oojo, C+L+j				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF				
		1					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Acct. Asst II

12-21-81

APPROVED	<u> </u>	, 19
BY	Orig. Signed by	
TITLE	Ierry Sexton	· · · · · · · · · · · · · · · · · · ·

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanstate Forms C-104 must be filed for each cool in multiply

1	DISTRIBUTION  IANTA FE  FILE  J.S.G.S.  LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
1.	TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Company  ONL  COMPANY			:
-	SUN OIL COMPANY Address P.O. Box 1861, Midland	TX 79702		
	Reason(s) for tiling (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of:  Cil Dry Ga  Casinghead Gas Conder	<del></del>	
	If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX 79	704
II.	DESCRIPTION OF WELL AND Lease Name State "A" A/C-1 Lecation	Well No. Pool Name, Including Fig. 75 Langlie-Mattix	x 7 Rvrs. Q.Grybstate, Federal	J
	Unit Letter F ; 1980	Feet From The North Lin	e and Feet From Th	. West
ł	Line of Section 13 Tox	waship 23-S Range	36-E , <sub>NMPM</sub> ,	Lea County
II. [	Name of Authorized Transporter of Oth Texas New Mexico Pipe	line	Box 1510, Midland, TX	•
	`El°Pàso Natural Gas ca Phillips Petroleum	singhead Gas 🔀 or Dry Gas 🗔	Box 6666, Odessa, TX Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Pge.   F   13   23   36	1	-9-60
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Flavoring (DE DED DE OD			<u> </u>
,	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	Name of Producing Formation	Top O:1/Gas Pay	Tubing Depth  Depth Casing Shoe
			Top O:1/Gas Pay  D CEMENTING RECORD  DEPTH SET	
	Perforations	TUZING, CASING, AND	D CEMENTING RECORD	Depth Casing Shoe
V	Perforations  HOLE SIZE	TUZING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
V.	Perforations	TUZING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	D CEMENTING RECORD	SACKS CEMENT  show the sequel to or exceed top allow.
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUZING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  DEPTH SET  ifter recovery of total volume of load-oil a epth or be for full 24 hours)	SACKS CEMENT  show the sequel to or exceed top allow.
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	TUZING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD  DEPTH SET  differ recovery of total volume of load-oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	SACKS CEMENT  and must be equal to or exceed top allow.
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test	TUZING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.,)  Choke Size
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de Control of Test  Tubing Pressure  Cil-Bbis.  Length of Test	D CEMENTING RECORD  DEPTH SET  differ recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.,)  Choice Size  Gas-MCF  Gravity of Condensate
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUZING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbis.	DEPTH SET  DEPTH SET  Inter recovery of total volume of load-oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.,  Choice Size  Gas-MCF
VI.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIAN	TUZING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de able for this de able for this de Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CE	D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load-oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Candensate/MMCF  Casing Pressure (Shut-ia)  OIL CONSERVA	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.,  Choke Size  GazeMCF  Gravity of Condensate  Choke Size
vi.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	TUZING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Cil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load-oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  28	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow, etc.,  Choke Size  Gaze-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  1981

(Signature)

(Title)

(Date)

Production/Proration Supervisor

July 1, 1981

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