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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 9

State ☒ Fee ☐

5. State Oil & Gas Lease No.

NM-2A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 75
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 23 RANGE 36 NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods and tubing.

2. Perforated 3437-58-90-95-3513-22-33' w/1 3/8" SPF.

3. Plugged back w/plaster sand 3618-3578'.

4. Acidized w/1000 gal. NE acid w/balls.

5. Water fraced w/5,000 gal. gelled brine + 30# WAC-9 per 1000 gal.
5,000 gal. gelled brine + 10# WAC-9 per 1000 gal., + 1/2# 20/40 sd.
5,000 gal. gelled brine + 10# WAC-9 per 1000 gal., + 1# 20/40 sd.
5,000 gal. gelled brine + 10# WAC-9 per 1000 gal., + 1-1/2# 20/40 sd.

6. Displaced w/5220 gal. flush. Reversed out plaster sand to 3618' TD.

7. Placed well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Area Superintendent**

DATE **6-7-66**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: