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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Mercedes Old
 C-102 and C-103
 Effective 1-1-65
 MAY 25 12 53 PM '66

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	NM-2A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico	9. Well No. 75
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>23</u> RANGE <u>36</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods and tubing.
2. Perforate 3437-58-90-95-3513-22-23' w/1 3/8" SPF.
3. Plug back w/plaster sand 3618-3590'.
4. Acidize w/500 gal. 15% NE acid w/10 balls.
5. Water frac w/5,000 gal. gelled brine + 30# WAC-9 per 1000 gal.
 5,000 gal. gelled brine + 10# WAC-9 per 1000 gal., + 1/2# 20/40 sd.
 5,000 gal. gelled brine + 10# WAC-9 per 1000 gal. + 1# 20/40 sd.
 5,000 gal. gelled brine + 10# WAC-9 per 1000 gal. + 1-1/2# 20/40 sd.
6. Displace w/flush. Reverse out plaster sand.
7. Place well on production.

Proposed starting date - immediately upon approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 5-23-66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: