NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-110) (Revised 7/1/52)

Santa Fe, New Mexico

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned by completed O well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZAT TO TRANSPORT THE TRANSPORT TO TRANSPORT THE TRANSPORT THE

Continental Oil Company	Lease Pongo City, Oklahoma		
Box 427, Hobbs, New Lexico	Ponce City, Oklahoma		
Box 427, Hobbs, New Lexico (Local or Field Office) 1 Juit , Well(s) No. , Sec. ,	(Principal Place of Business)		
(Local or Field Onice)	T R Pool Larymat		
Jnit, Well(s) No, Sec,	Federal		
Lea Kind of Lease:			
f Oil well Location of Tanks			
21 Paso Natural Gas Co	Address of Transporter		
Authorized Transporter. 21 Paso Natural Gas 30	El Paso, Toxas		
Jal, N. M.	4 To do and		
(Local or Field Office) Per cent of Oil or Natural Gas to be Transported	Other Transporters authorized to transport Oil or Natural Ga		
Per cent of Off or Natural Gas to be Transported	One Transporter and		
For cent of Oil of Patental Page 1			
NOTE CONTRACTOR OF THE CONTRAC			
REASON FOR FILING: (Please check proper box)			
	CHANGE IN OWNERSHIP		
NEW WELI			
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)		
REMARKS:			
Required by I	MOCC Order No. 356.		
The undersigned certifies that the Rules and Regulation	ns of the Oil Conservation Commission have been complied wi		
Executed this theday of	November 53 Continental 013 Company		
Approved DEC 31 1953 , 19	By Blemiles		
OIL CONSTRVATION COMMISSION	By Acet. Dist. Supt.		
OIL CONSTRVATION COMMISSION			
By Stanly	Title		
	Title		

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- Operating ownership changes
- (a) The transporter is changed or
- The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

EXICO OIL CONSERVATION COMM. Santa Fe, New Mexico

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REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any conjected Cil or Gas will. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sont. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendary able will be assigned effective 7:00 A.M. on date of completion date shall be that date in the case of an oil well when all the provided that the case of an oil well when all the completion of the completion of the completion date shall be that date in the case of an oil well when all the completion dates as a completion of the completion of the completion of the completion date shall be that date in the case of an oil well when all the completion dates are completion.

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ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Well No	ic stock		•		Hopog, New Max	ico Novembe	ır 18, 1953
Stevens B-Llase) NMPM., Sec. 16. County. Date Spudded		ית עות מים	COURSTING	ATTOMADIE EOD	A WELL KNOWN	I AS:	
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Please indicate location: Elevation	(Unit)	, Dec.	14	23 50	7 ASSIA	Date Completed	
Please indicate location: Elevation	Lea			County. Date Spudded9	-14-47	9-2	8-47
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Natural Prod. Test							
Natural Prod. Test				Depth to Casing shoe of	of Prod. String	2900	
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OIL CONSERVATION COMMISSION By:					Address	27, Hobbs, New Me	xico

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