

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico October 13, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Stevens B-14, Well No. 2, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
J, Sec. 14, T. 23-S, R. 36-E, NMPM., Langlie-Mattix Pool  
Unit Letter

Lea

County. Lea Date Spudded 4-5-60 Date Drilling Completed 4-15-60  
Elevation 3383' KB Total Depth 3783' FBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3550' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3550-63', 3585-98', 3616-21', 3630-47'  
Open Hole Depth 3783' Casing Shoe 3600' Depth 3600' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 bbls. oil, 21 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks October 5, 1960

Oil Transporter Permian Corp.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>353</u>	<u>200</u>
<u>5 1/2"</u>	<u>3803</u>	<u>935</u>
<u>2"</u>	<u>3608</u>	

Remarks: TRTD W/750 gals. 15% LSTNE acid followed by 22,000 gals frac using 33,000 lbs. sd. and 1100 lbs. "ADOMITE".

For further information - See attached sheet.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Continental Oil Company  
(Company or Operator)

By: [Signature]  
(Signature)

Title Alt. for District Superintendent  
Send Communications regarding well to:

Name J.R. Parker

Address Box 68, Eunice, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title \_\_\_\_\_

0/3 NMOCC WAM File