

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico April 18, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Co. Stevens B-14 (Company or Operator) Well No. 3, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Lease)

0 Unit Letter, Sec. 14, T. 23S, R. 36E, NMPM., Langlie-Mattix Pool

Lea County. Date Spudded 2-27-61 Date Drilling Completed 3-8-61

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 3370 KB Total Depth 3670 PBD 3590

Top Oil/Gas Pay 3178 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3506-12, 3520-22, 3530-33, 3552-57

Open Hole _____ Casing Shoe 3670 Tubing 3496

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 9 bbls. oil, 59 bbls water in 24 hrs, _____ min. Size 26/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See below

Casing Press. 515 Tubing Press. 200 Date first new oil run to tanks April 17, 1961

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter United Carbon

Remarks: Treated w/3000 gal. 15% acid followed by 15,000 gal. sandfrac, using 42,000 lbs. sand and 1000 lbs. "Adomite".

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Continental Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker
(Signature)

Title: District Superintendent
Send Communications regarding well to:

Name: J. R. Parker

Address: Box 68, Eunice, New Mexico

0/3 NMOCC WAM File