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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. Name of Operator

Skelly Oil Company

3. Address of Operator

P. O. Box 1351, Midland, Texas 79701

4. Location of Well

UNIT LETTER **M**, **660** FEET FROM THE **South** LINE AND **660** FEET FROMTHE **West** LINE, SECTION **14** TOWNSHIP **23S** RANGE **26E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

J. M. Matkins

9. Well No.

1

10. Field and Pool, or Wildcat

Langlie-Mattix

15. Elevation (Show whether DF, RT, GR, etc.)

3380' DF

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

HEMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Perforation of add'l pay in Queen formation.**

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in pulling unit 5-29-73. Pulled rods and tubing.
- 2) Ran 3-1/2" sand pump to 3665' and cleaned out 3665-3700'.
- 3) Ran tubing with 5-1/2" retrievable bridge plug set at 3620'.
- 4) Spotted 250 gallons 7-1/2% acid 3370-3616'.
- 5) Perforated 5-1/2" casing with two 0.50" shots per foot as follows: 3562-3565', 3575-3577', 3579-3580', 3586-3588', 3590-3592', 3594-3597', 3600-3602', 3604-3606', 3607-3611', and 3613-3616'.
- 6) Ran tubing with 5-1/2" RTTS packer to 3516'.
- 7) Treated Queen perms. 3562-3616' in 3 stages with 25,000 gallons 9# gel brine water, 25,000# 20-40 sand, 1000 gallons 15% acid and 700# rock salt.
- 8) Pulled tubing, bridge plug and packer.
- 9) Ran 118 jts. (3587') 2-3/8" OD EUE tubing, mud anchor set 3584-3598', perforated nipple 3581-3584', and seating nipple 3580-3581'.
- 10) Ran rods and pump.
- 11) Returned well to production status 5-31-73; pumped Queen perms. 3562-3616' for 24 hours produced 16 bbls. oil and 26 bbls. load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE June 18, 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: