

1				. /	
				معد ان معد ان	a ^{rt}
		~			
	-	1.0	1		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

000

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

	Shelly	011 Compa			3.	N. Maticina	1	
		Company or Opera	······································			(Lease)		
Well No.	1	in SN		¼, of Sec	Ц., т.	23-5	R. 36-3	, NMPM.
				Pool,				
Wall is	660			line and.				
of Section	34	If Sta	ate Land the Oil	and Gas Lease No	. 18			
Drilling Co	mmenced			, 19	ng was Completed	1		, 19
				illing Co.		•••••••••••••••••••••••••••••••••••••••		
Address		Del	Las, Texas					
Elevation al	oove sea level a	t Top of Tubing	Head	160' DF	The in	formation given	is to be kept con	nfidential until

OIL SANDS OR ZONES

No. 1, from	No. 4, fromto
No. 2, from	No. 5, fromto
No. 3, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1.5/1 CD	24	Mate	285	Float	-		Surface
5-1/2" 08	114	Herr	3713'	Tleet	-	3635-36701	011 string
						(intervals)	

IZE OF HOLE	SIZE OF Casing	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8-5/8	3001	200	Halliburten		
-7/8-	5-1/2"	37251	250	Talliburten		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured with 30,000 gals. eil and 30,000# sand by Dowell, Inc.

Result of Production Stimulation Nell flowed 279 bbls, now ell and 16 bbls, water in 17 hrs, through

3/4" chaine, T.P. 200#, C.P. 590#.

.....

Depth Cleaned Out.....

.....

.....

OORD OF DRILL-STEM AND SPECIAL TR

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED 0 Rotary tools were used from..... ...feet to...... Cable tools were used from..... feet to.....feet, and from.....feet to......feet. PRODUCTION December 27, Put to Producing..... OIL WELL: The production during the first **2** hours was.% was emulsion;% water; and% was sediment. A.P.I. was oil: 36 Gravity liquid Hydrocarbon. Shut in Pressure......lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico 11601 Т. Anhy..... Т. Devonian..... Т. Ojo Alamo..... 1250' T. Salt..... Т. Silurian..... Т. Kirtland-Fruitland..... 2772 B. Salt_____ Т. Montoya..... Т. Farmington..... 2771 T. Yates Simpson T. Т. Pictured Cliffs..... 1141 McKee..... T. 7 Rivers Т. T. Menefee..... Т. Т. Ellenburger..... Т. Point Lookout Grayburg..... Τ. Т. Gr. Wash..... Т. Mancos..... San Andres..... T'. Т. Granite..... T. Dakota..... Т. Glorieta Т. Morrison..... Т. Penrese 3694! Т. Drinkard..... T. Т. Penn..... Т. Tubbs..... Т. T. ------T. Abo Т. T. Т. Penn..... T. T. ------Τ. Miss Т. . т

FORMATION RECORD

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation
0 1160 1250 2772 2771 314, 3560 369,	1160 1250 2772 2771 314 3560 3694 3725 3725	1160 90 1522 197 813 376 134 31	Sand & rod bods Anhydrite Salt Anhydrite Sand & anhydrite Dolenite, anhydrite Sand & anhydrite Sand & anhydrite Sand YOZAL-DEPTH DRILLED	& s.a.		1		
			4 :		¢.			e e

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

		Percenter 39, 1759
Company or Operator	Skally Oil Company	(Date) Address
Name	n Junear	Position or Title
C'		