

- 13) May 2, 1973, pulled rods and tubing.
- 14) Set packer at 3394 and retrievable bridge plug at 3524'.
- 15) Treated Queen perforations 3510-3517' with 1000 gallons of 15% non-emulsion acid.
- 16) Pulled packer and bridge plug.
- 17) Ran tubing and rods.
- 18) Pump tested perforations 3510-3683', 16 hours, trace of oil, 49 barrels of lead water. Pulled rods and tubing.
- 19) Perforated 5-1/2" OD casing with one .50" shot per foot as follows: 3510-3514' and 3515-3517'.
- 20) Set packer at 3487' and bridge plug at 3524'.
- 21) Treated Queen perforations 3510-3517' with 1000 gallons of 15% non-emulsion acid.
- 22) Pulled bridge plug and packer.
- 23) Ran 114 joints (3528') of 2-3/8" OD tubing, set at 3537'. Ran rods and pump.
- 24) Connected to flow line and returned well to production May 5, 1973, producing 22 barrels of oil and 19 barrels of water per day through Queen perforations 3510-3683'.