

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was submitted. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 1, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

J. M. Watkins

, Well No. 2, in SE $\frac{1}{4}$, SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

"N"

Sec. 14

T. 23-S

R. 36-E

NMPM,

Langlie Mattix

Pool

Unit Letter

Lea

County. Date Spudded Mar. 18, 1960

Date Drilling Completed

Mar. 27, 1960

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 14

#2

660' FSL & 1980' FWL

Elevation 3374' BP

Total Depth 3700'

PBTD

Top Oil/Gas Pay 3575'

Name of Prod. Form. Queen

PRODUCING INTERVAL - 3574-3579', 3583-3587', 3590-3594', 3596-3599', 3604-3610'

Perforations

Open Hole

Depth

Casing Shoe 3700'

Depth

Tubing 3386'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 137 bbls. oil, 0 bbls water in 12 hrs, _____ min. Size 2 1/2"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fractured w/ 480 bbls. lss. oil & 20,000# sand by Dowell, Inc.

Casing 700# Tubing 540# Date first new oil run to tanks March 31, 1960

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks: Well flowed 137 bbls. oil in 12 hrs. through 2 1/2" choke, C.P. 700#, T.P. 540#.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Skelly Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

By: [Signature]

Title: Dist. Supt.

Send Communications regarding well to:

Title _____

Name: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico