District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources De

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

2040 South Pach I.			FOR AL	LOWABL	E AN	D AU	THOR	IZATI	ON TO TI	RANSI		DED KEPOKT	
DARTOR D	, C		AUTHORIZATION TO TRANSPORT  OGRID Number 162791										
RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716							<del></del>				CH Reason for Filing Code		
30 - 0	55 7	Pool Nam	al Nama					Code					
Of Property Code 24669 State A							roperty Name			'Well Number			
II. 10 Surface Location													
H H TOWNSHIP			Range Lot.Idn Fee		Feet from	et from the Nor		uth Line	Feet from the	Feet from the East/West		t line County LEA	
11 Bottom Hole Location													
UL or lot no.	H 14 235		Range Lot Idn		Feet from the		·N		Feet from the East/Wes		est line LE	LEA County	
57	"Lee Code Code Gas Connection Gas Connection Coll and Gas Transporters					<sup>13</sup> C-129 Permit Number			C-129 Effective Date 17 C-129 Expiration Date				
III. Oil an		ransporter		≈ PO	D I	<sup>21</sup> O/G	<sup>2</sup> POD ULSTR Location						
OGRID			and Address			2001011110			and Description			on	
2705			KETING, L. P.			8/0/49/9							
20-80	4		-34V	12.	2°	815	858	-6					
	Š	id Rich	ardsm	Gas. Co									
			-										
	: 1												
										<del></del>			
	ced Wat	ter						••					
	<sup>23</sup> POD ULSTR Location and Description												
V. Well Completion Data  Spud Date			ndu Data			T							
		Re	24 Ready Date		TD TD		* PBT		" Perfor	ations		" DHC, DC,MC	
31 Hole Size			<sup>12</sup> Ca	sing & Tubing S	g & Tubing Size		<sup>23</sup> Depth Se				<sup>™</sup> Sacks C	<sup>34</sup> Sacks Cement	
					·	_	·						
	Test Dat												
13 Date New Oil		M Gas Delivery Date		77 Test Date		38 Test Length		ngth	<sup>39</sup> Tbg. Pressure		4 Cag. Pressure		
41 Choke Size		⁴ Oil		4 Water			" Gas		4 AOF		" Test Method		
1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION						
Signature:  Printed name: RUSSELL DOUGLASS						Approved by: CRIGINAL CONTROL OF A CALLAMS							
Printed name:			Title:		- Lik								
Title: PRESIDENT  Date: 4/22/99   ph			Phone: (512) 478-4427			Approva	Date:	· · · · · · · · · · · · · · · · · · ·					
			Phone:			<u></u>							
"If this is a change of operator fill in the OGRID number and name of the previous operator  A Mark Tisdale Vice President 4-7-99													
Previous Operator Signature Printed Name Title Date													
	<del></del>		<del></del>	New Mex	ico Oil C-104	Conserva	ntion Divi	sion		<del></del>			

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for