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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 RECUIEST FOR ALLOWARI & AND ALITHODIZATION

I.						ATURAL G					
Openior Hal J. Rasmussen Ope	TIONALG	Weil API No.									
Address Six Desta Drive, Sui	te 5850	, Midl	and	, Texa	s 79705						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghea	Change in	Dry (			ther (Please exp. Change in	-				
76 -1 - 6					all, Suit	e 600, M:	idland,	Texas 7970	01		
II. DESCRIPTION OF WELL										<del></del>	
Lease Name State A A/C 1 Location	Well No. Pool Nam								of Lease Lease No.		
Unit Letter H	_ :19	80	Feet :	From The	North L	ne and660	<u>).                                    </u>	Feet From The	East	Line	
Section 14 Townshi	ip 2	3 S	Rang	<u>e</u> 36 1	Ξ ,1	МРМ,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE			ND NAT							
Name of Authorized Transporter of Oil		or Conden	sale 		Address (G	ive address to w	hich approve	d copy of this form	is to be s	tni)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas A  El Paso Natural Gas Company					Address (G.	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.						Is gas actually connected? When ?					
If this production is commingled with that  IV. COMPLETION DATA	from any other	er lease or	∞ol, g	pive commin	igling order nur	nber:					
Designate Type of Completion	<u></u>	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded					Total Depth		<u></u>	P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	T. GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay					
Perforations								Tubing Depth			
. 01101842013								Depth Casing St	100		
HOLE SIZE	TUBING, CASING AND				CEMENT						
HOLE SIZE	CASING & TUBING SIZE			SIZE	DEPTH SET			SACKS CEMENT			
						<del></del>				<del></del>	
V. TEST DATA AND REQUES OIL WELL (Test must be after re					st be equal to o	r exceed top allo	wable for th	is death or he for f	JI 24 hour	)	
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	L						<del></del>	<u>i</u>			
ctual Prod. Test - MCF/D Length of Test					Bbls. Conde	sele/MMCF		Gravity of Conde	Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION AUG 1 8 1989 Date Approved					
Signature Scott Ramsey General Manager					By_	OPIGINAL SIGNED BY JERRY SEXTON					
Printed Name July 13, 1989 Date	<del></del>	5-687-1	Tiue L664		Title			·	<del></del>		
Jatt.		ı elep	1 sood	<b>40.</b>	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.