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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM2A	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 13
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 14 TOWNSHIP 23-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Jalmat(Yates-7Rivers)
15. Elevation (Show whether DF, RT, GR, etc.) 3409' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
6-7-77

1. MIRUPU. Kill well with 9 ppg brine containing 1% KCl and 1 gal./1000 gals. Install BOPE.
2. POH w/tubing: GIH w/bit and DC's on 2 7/8" workstring and clean out to PBTD @ 3511'.
3. Spotted 500 gals. 15% acid in the open hole. Acid contain 1 gal. RD-11, 1.5 gals. LST-12, 3 gals. CS-1 and 25# S-1.
4. Pull workstring. Run production tubing. NU wellhead.
5. Swab well to flow and test. 6-23-77 Tested 250 MCF, 0 BO, 0 BW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClinton</u>	TITLE <u>District Operations Supt.</u>	DATE <u>6-28-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY: <u>[Signature]</u>		

100

JUL 6 1977  
OIL CONSERVATION COMM.  
HOBBS, N. M.