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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM2-A	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name State "A" A/c-1
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 13
4. Location of Well UNIT LETTER H 1980 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 14 TOWNSHIP 23-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Jalmat (Yates-7 Rivers)
15. Elevation (Show whether DF, RT, GR, etc.) 3409' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- MIRUPU. Kill well with 9 ppg brine containing 1% KCl and 1 gal./1000 gals. Dowell's F-75. Install BOPE.
- If unable to pull tubing: Run free point tool, cut tubing at the free point, pull tubing, GIH with washpipe on 2 7/8" workstring, and wash over tubing using foamed 9# brine containing 1% KCl and 1 gal./1000 gals. Dowell F-75. POH w/fish.
- After tubing is pulled: GIH with bit and DC's on 2 7/8" workstring and clean out to PBTD @ 3511' using same foam as above.
- Spot 500 gals. 15% acid in the open hole. Acid is to contain 1 gal. RD-11, 1.5 gals. LST-12, 3 gals. CS-1 and 25# S-1.
- Pull workstring. Run production tubing. NU wellhead.
- Swab well to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE District Operations Supt. DATE 5-24-77

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE 5-24-77

CONDITIONS OF APPROVAL, IF ANY