District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

	KEQUES			ABLE AND			2 OGRID Nu	mher		
1 Operator name and Address						025706				
ayton Williams					i		3 Reason for Fili			
x Desta Drive,							√ cg			
dland, Texas 7				5 Pool Name		<u> </u>	TV	6 Pool Code		
0-025-09356 Jalmat Tansi			ransill Y	ts 7 Rvrs (Pro	Gas)	\D 79240				
7 Property	/ Code	i dannae .	8 Property Name				-	9 Well Number		
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10 Surface Loc		<u></u>								
or lot no Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
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11 Bottom Hol					Sv. al ië al vi-	Feet from the	East/West Line	County		
or lot no. Section	Township	Range	Lot. Idn	Feet from the	North/South Line	reet nom me	East West Diffe	,		
/A				15 C-129 Permit 1	Number	16 C-129 Effect	tive Date	17 C-129 Expiration Date		
Lse Code 13 Producing Method Code 14Gas Connection D				15 C129 Fernit	(Valiber					
s	P	9/	1/95	<u> </u>						
I. Oil and Gas Transporters 19 Transporter Name and Address				20 POD	21 O/G	T	22 POD ULSTR Location	and Description		
18 Transporter OGRID				2024000		F - 15 - 23	S 36E			
	chardson Gasoline			2624930	G	AC 1 Batte				
	ain St. Fort Worth			2810142	0	F - 15 - 23				
	New Mexico Pipel			2010142		AC 1 Batte				
Box 12	2430 Houston, I	exas 77242								
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V. Produced Wa	iter			24	POD ULSTR Locat	ion and Description				
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Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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rator							Well AP		/		
Clayton Williams Energy, L .L.C. Inc					30-025-09356 V						
E83 🐣		dland, T	evas .	79705							
x Desta Drive, Suite 30 on(s) for Filing (Check proper box,		110110, 1			X Othe	(Please expla	in)				
Well		Change in	Juspo	rter of:	Change i	n Operator	name only	,			
ompletion	Oil		Dry Ga	_		e 04/07/93					
nge in Operator	Caringhea	d Gas	Conden	sate						,	
ange of operator give name address of previous operator C	layton W. 1	Williams	s, Jr.	, Inc.							
	LANDIE	ACF									
DESCRIPTION OF WEL	L AND LEA	Well No.	Pool N	ame, Includio	g Formation	(Pro Gas)	Kind of	Lease	Lea	se No.	
itate A AC 1		28	Jalm	at Tansil	1 Yates 7	Rvrs	State,/				
auon											
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			D	3.65	N1	IPM,		Lea		County	
Section 14 Town	ship 2	35	Range	36E	, 190	1F 1VI,					
DESIGNATION OF TRA	ANSPORTE	R OF O	IL AN	D NATUI	RAL GAS						
ne of Authorized Transporter of Oil		or Conde	Deate		Address (Giv	address to wi	ich approved	copy of this fo	rm is to be ser	4)	
							rich approved	come of this fo	em is to be set	4)	
me of Authorized Transporter of Ca	singhead Gas		or Dry	Gas 🔀		or., Suite		Midland.	Texas 797)5	
(cel Gas Company	I Their	Sec.	Twp.	Roe	ls gas actuall		When				
well produces oil or liquids, e location of tanks.	Unuit	36] 1 - p.				i				
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COMPLETION DATA					,		·		Ic Basin	Diff Resiv	
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Designate Type of Completi		npi. Ready i	in Prod		Total Depth	L	1	P.B.T.D.	L		
le Spudded	Date Con	ipi. Kemiy i	W 1 104								
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TEST DATA AND REQU		A T T OT	TADE I	 -	: 						
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.