

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Clayton Williams Energy, Inc. Six Desta Drive, Suite 3000 Midland, Texas 79705		2 OGRID Number 025706	
		3 Reason for Filing Code CG	
4 API Number 30-025-09356	5 Pool Name Jalmat Tansill Yts 7 Rvrs (Pro Gas)		6 Pool Code 79240
7 Property Code 011792	8 Property Name State A AC 1		9 Well Number 28

II. 10 Surface Location

UI or lot no. F	Section 14.15	Township 23S	Range 36E	Lot Idn	Feet from the 1650	North/South Line North	Feet from the 1650	East/West Line West	County Lea
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11 Bottom Hole Location

UI or lot no. N/A	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code S	13 Producing Method Code P		14 Gas Connection Date 9/1/95		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
020809	Sid Richardson Gasoline Co. 201 Main St. Fort Worth, Texas 76102	2624930	G	F - 15 - 23S - 36E AC 1 Battery 13
022628	Texas New Mexico Pipeline Company Box 12430 Houston, Texas 77242	2810142	O	F - 15 - 23S - 36E AC 1 Battery 13

IV. Produced Water

23 POD 2624950	24 POD ULSTR Location and Description F - 15 - 23S - 36E AC 1 Battery 13
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V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
30 Hole Size		31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg Pressure	39 Csg. Pressure
40 Choke Size	41 Oil	42 Water	43 Gas	44 AOF	45 Test Method
46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Robin S. McCarley</i>			OIL CONSERVATION DIVISION Approved By: <i>ORIONA LIGATA C. JERRY SEXTON</i> Title:		
Printed name: Robin S. McCarley			Approval Date: OCT 18 1995		
Title: Production Analyst					
Date: 10/03/95 Phone: (915) 682-6324					
47 If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	Date

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.		Well API No.
Operator Clayton Williams Energy, L.L.C. <i>Inc</i>		30-025-09356 ✓
Address Six Desta Drive, Suite 3000 Midland, Texas 79705		
Reason(s) for Filing (Check proper box)		<input checked="" type="checkbox"/> Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:	Change in Operator name only.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Effective 04/07/93
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Clayton W. Williams, Jr., Inc.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State A AC 1	Well No. 28	Pool Name, Including Formation (Pro Gas) Jalmat Tansill Yates 7 Rvrs	Kind of Lease State, Federal or Other	Lease No.
Location				
Unit Letter F	1650	Feet From The North Line and	1650	Feet From The West Line
Section 14	Township 23S	Range 36E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Xcel Gas Company	6 Desta Dr., Suite 5700 Midland, Texas 79705					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When?
If this production is commingled with that from any other lease or pool, give commingling order number.						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robin S. McCarley
Signature Robin S. McCarley Production Analyst
Printed Name Title
04/01/93 (915) 682-6324
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 27 1993

By *Paul Kautz*
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.