STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OI CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DATE _____3/2/90____

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Acreage Factor 117.9 Revised Deliverability Difference A x D Factor Revised A x D Factor Difference A x D Factor Revised A x D Factor Difference Increase acreage & add well #28-F Sec. 14 OCD District No. I CALCULATION OF SUPPLEMENTAL ALLOWABLE CALCULATION OF SUPPLEMENTAL ALLOWABLE Previous Status Adjustments	Operator Well No#2 Dedicated Acr	Hai J. 8 #31 & eage <u>28</u>	<u>_Rasmussen_l</u> <u>#33</u> Unit Lett 0	er <u>F, H, &</u> Rev	<u>F</u> Sec FSec rised Acreage		nge2/1/90 A/c=1 15Twp23_SF Difference+200 Difference+1.25 Difference	Range <u>36 E</u>
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Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LEMAY, DIVISION DIRECTOR

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