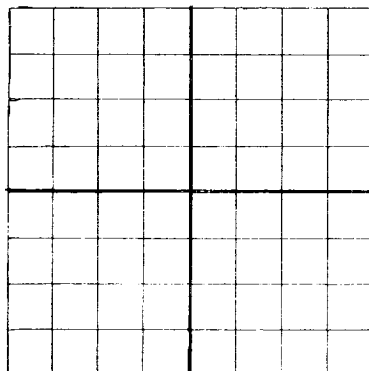


N

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

TEXAS PACIFIC COAL AND OIL COMPANY P. O. Box 2110, Fort Worth 1, Texas
Company or Operator Address
State "A" Ac. 1 Well No. 28 in NW/4 of Sec. 14, T. 23-S
Lease
R. 36-E N. M. P. M. Cooper-Jal Field, Lea County.
Well is 1650' feet North of the North line and 1650' feet East West of the East line of Section 14
If State land the oil and gas lease is No. A-983 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced March 24, 1949 Drilling was completed April 17, 1949
Name of drilling contractor Clay and Gackle Drilling Co, Address Fort Worth, Texas
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2	50		Lapweld	228'					
8-5/8	28-32		Seamless	2849'					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12-1/2	228'	350			
11"	8-5/8	2849'	600			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3225' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours 10,600 MGF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Bill J. Clark Driller J. E. Bowden Driller
C. R. Stanley Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 27th

Fort Worth, Texas April 27, 1949
Place Date

day of April 19 49

Name

Position Agent

L. A. Hartung Notary Public

Representing TEXAS PACIFIC COAL AND OIL COMPANY
Company or Operator

My Commission expires 6-1-49

Address P.O. Box 2110, Fort Worth, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	65	65	Sand and caliche
65	200	135	Sand and gyp rocks
200	1200	1000	Red bed
1200	1290	90	Anhydrite
1290	1440	120	Salt and anhydrite
1440	1735	295	Salt and shells
1735	2110	375	Anhydrite and salt
2110	2300	190	Salt, potash, shells
2300	2430	130	Anhydrite and salt
2430	2560	130	Salt and shells
2560	2615	55	Anhydrite and gyp
2615	2805	190	Anhydrite and salt
2805	2860	55	Lime and anhydrite
2860	2885	25	Dolomite
2885	3225	340	Lime
TOTAL DEPTH - 3225'			