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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Bogle Oil Company</b>				Address <b>134 OIL REPORTS &amp; GAS SERVICES BOX 765 HOBBS, NEW MEXICO</b>			
Lease <b>Astec State</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>16</b>	Township <b>23 S</b>	Range <b>36 E</b>		
Date Work Performed <b>10/16 to 11/20/62</b>		Pool <b>Jalmat</b>		County <b>Lea</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input checked="" type="checkbox"/> Remedial Work   |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated 4 1/2" casing 3555-3605 with 97 bullet shots. Ran 2 7/8" tubing open ended with packer @ 3490. Treated perms 3555-3605 with 20,000 gallons gelled fresh water & 40,000# sand. Maximum pressure 2750#, average injection rate 8.5 BPM. Treatment complete 10/15/62. Had communication with perms 3470-80, unable to pull packer. 10/16/62 to 11/20/62 washing over & fishing packer, circulating sand from hole & pumping & flowing load. On test 12/1/62 flowed 10 bbls oil, no water, 24 hours, thru 28/64" choke, FTP 180#.

Witnessed by <b>U. S. Bullock</b>	Position <b>Dist. Supt.</b>	Company <b>Bogle Oil Company</b>
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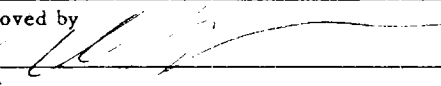
**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev. <b>3465</b>	T D <b>3755</b>	P B T D <b>3685</b>	Producing Interval <b>3470-80</b>	Completion Date <b>1/28/60</b>
Tubing Diameter <b>2 3/8</b>	Tubing Depth <b>3475</b>	Oil String Diameter <b>4 1/2</b>	Oil String Depth <b>3716</b>	
Perforated Interval(s) <b>3470-80</b>				
Open Hole Interval			Producing Formation(s) <b>Yates</b>	

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>6/25/62</b>	<b>2</b>	<b>375</b>	<b>0</b>	<b>187,500</b>	
After Workover	<b>12/1/62</b>	<b>10</b>	<b>346</b>	<b>0</b>	<b>34,600</b>	

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>A. L. Smith</b>	
Title <b>Agent</b>		Position <b>Agent</b>	
Date		Company <b>Bogle Oil Company</b>	