DISTRICUTION SANTA FE FILE U.S.G.S.	E REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C -104 Supersedes Old C-104 and C-1 Effective 1-1-65 AL GAS	
LAND OFFICE IRANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator				
Address SUN TEXAS	COMPANY			
P <u>O</u> BOX Reason(s) for filing (Check proper New Woll Recompletion Change in Ownership X	box) Change in Transporter of: Oil Dry C	79704 Other (Please explain) Gas	· · · · · · · · · · · · · · · · · · ·	
If change of ownership give nam and address of previous owner	TEXAS PACIFIC OIL COM	PANY, INC. P. O. Box 2	4067 Midland, TX, 79704	
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Nary 14 NS	tes 1 RUPS Stale, For	ease Lease No.	
State "A" A/C				
Unit Letter; Line of Section /737	780 Feet From The SP4thL Township 23 - 5 Bange	ne andFeet Fr 36 - E, NMPM,	om The <u>E<u></u> E<u></u> County</u>	
Nome of Authorized Transporter of			pproved copy of this form is to be sent)	
None of Authorized Transporter of <u>El Paso Nati</u> If well produces oil or liquida,		Jal, N. M. Is gas actually connected?	proved copy of this form is to be sent) 88252 When	
give location of tanks. If this production is commingled	with that from any other lease or pool,	give commingling order number:	1	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Comple Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.	; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	FOR ALLOWABLE (Test must be a chile for this d	fier recovery of socal volume of load of the second	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbie.	Water-Bbls.	Gas-MCF	
GAS WELL		<u> </u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freesure (Shut-in)	Choke Size	
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19		
		TITLE		
	(Siparwe)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Regional Operations Superintendent/West (Title) (Date)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		Separate Forma C-104 mi	ust be filed for each pool in multiply	