NEW MEXICO OIL CONSERV MISCELLANEOUS REPO (Submit to appropriate District Office as	ORTS ON WELLS $\frac{45}{3}$ $\frac{11}{5}$ $\frac{5}{59}$
COMPANY Texas Pacific Coal & Oil Company (Addres	
, , , , , , , , , , , , , , , , , , ,	UNIT J S 17 T 23 R 36
This is a Report of: (Check appropriate bloc	
Beginning Drilling Operations	Remedial Work

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 109 jts. (3790.99') of  $5\frac{1}{2}$ " - 14# J-55 8Rd Thrd. Smls. Casing & set at 3804' w/200 sxs of Regular Neat cement. Plug down at 9:15 F.M., October 10, 1957. Top plug at 3770'. Rector Float Shoe and Float Collar on bottom joint. 13 sets Gist Centralizers (cage) en bottom 1100'. 23 B&W Scratchers on bottom 350'. Reciprocated csng. for 60 minutes before and while cementing. Ran Temperature Survey and found top cement at 3105'. Tested easing w/1000# before drilling and after drilling out to 3790'. Tested o.k.

FILL IN BELO	OW FOR RE	MEDIAL WO	ORK REPORTS ON	LY			
Original Well	Data:						
DF Elev.	TD	PBD	Prod. Int	Com	Compl Date		
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil Str	Oil String Depth		
Perf Interval	(s)						
Open Hole Inte	erval	Pro	oducing Formation	(s)			
RESULTS OF	WORKOVE	<b>ξ</b> :		BEFORE	AFTER		
Date of Test							
Oil Production	n, bbls. per	day					
Gas Productio	on, Mcf per	day					
Water Produc	tion, bbls.	per day					
Gas~Oil Ratio	, cu. ft. pe	r bbl.					
Gas Well Pote	ntial, Mcf	ber day					
Witnessed by							
				(Company)			
OIL CONS	SERVATION	COMMISSI	above is true	I hereby certify that the information given above is true and complete to the best of my knowledge.			
Name	- the	-heapt		11-111 1	1100		
Title				Position District Engineer			
Date				Company Terres Pacific Coal & Oil Company			