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U.S.G.S.
LAND OFFICE
TRANSPORTER ☐ OIL
☐ GAS
OPERATOR
PERORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-75

I. Operator Conoco Inc.
Address P.O. Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of: ☐ Oil ☐ Gas ☐ Dry Gas ☐ Condensate ☐
Recompletion ☐ Change in Ownership ☐ Other (Please explain) Change of corporate name from Continental Oil Company effective July 1, 1979.

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Stevens B-20</u>	Well No. <u>2</u>	Well Name, including formation <u>Salmat Yates Runs Transl</u>	Kind of Lease <u>State, Federal or Fee</u>	Lease No. <u>LC-030556</u>
Location <u>F 16.50</u>	Feet From The <u>N</u>	Line and <u>2310</u>	Feet From The <u>W</u>	(b)
Unit Letter <u>F</u>	Line of Section <u>20</u>	Township <u>23-S</u>	Range <u>36-E</u>	County <u>Lea</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3119 Midland, Texas</u>	
Name of Authorized Transporter of Gas (Condensed Gas) <u>Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3119 Midland, Texas</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>Sec. <u>23-S</u> Twp. <u>36-E</u> Rge. <u>Lea</u></u>	Is gas actually connected? <u>When</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Reservoir	☐ Diff. Reservoir
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D.F., R.A.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil, Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Division Manager
(Title)
6/19/79
(Date)

NMOC (5)

USGS (5) NMFU (4) FILE

OIL CONSERVATION COMMISSION

APPROVED JUN 29 1979, 19____
BY [Signature]
TITLE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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**OIL CONSERVATION COMM.
HOBBS, N. M.**