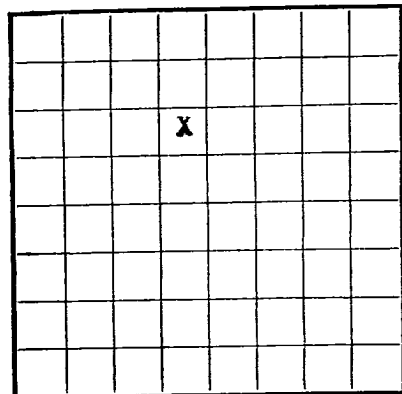




LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 68, Durice, New Mexico
Lessor or Tract Stevens B-20 Field Jalmat State New Mexico
Well No. 2 Sec. 20 T. 23S R. 36E Meridian NMPH County Lea
Location 1650 ft. 300 of N Line and 2310 ft. 100 of W Line of Section 20 Elevation 3438
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3-31-58 Signed _____ Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-10, 19 58 Finished drilling 3-20, 19 58

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3648 to 3740 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24.4	8 rd	J-55	377	Guide				
5 1/2	15.5	8 rd	J-55	374	Float		3648	3678	Production
5 1/2	15.5	8 rd	J-55	374	Float		3722	3740	Production
5 1/2	15.5	8 rd	J-55	374	Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	385	300	Pump & Plug		
5 1/2	3799	860 sx 50-50 Pomic, 100 sx neat	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 3-30, 19 58

The production for the first 24 hours was 88 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

B. W. Kreeger, Driller J. E. Ellis, Driller
O. E. Kelton, Driller _____, Driller

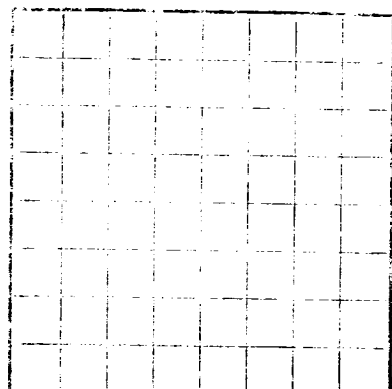
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1543	1543	Redbeds
1543	1676	133	Anhydrite
1676	3370	1694	Salt
3370	3800	430	Dolomite and Sand

TD Dolomite & Sand 3800', DOD 3799', DF 10', Elev 3438' DF. Pay Yates 3648-3740'. Casing point 5 1/2" at 3799'. Perf 3648-78', 3722-40'. IP flowed 88 bbls 36 gravity oil, no water, in 24 hrs, 32/64" choke, TP 0-125, CP 300%. Daily Potential 88 bbls oil w/138 MCF gas, GOR 1568. Estimated daily allowable 35 bbls oil. Treated w/1000 gals 15% acid, Sandfraced w/18,000 gals crude, 18,000# sand, 900# Adomite. P. L. Conn. Cactus Petroleum, Inc., Drilling started 3-10-58, completed 3-20-58, Rig released 3-21-58, tested 3-30-58, tops: Anhydrite 1543', Salt 1676', Base of Salt 3370', Yates 3534'. Roy H. Smith Drig. Co., Contractor.

Tops by R/A log.

AT THE END OF THE LOG, THE DRILLER'S STATE WHETHER IT IS A GAS OR OIL WELL.



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location Section 18 of _____ Township and Range 11 _____ of _____
Well No. _____ Sec. 18 T. 12 N. R. _____ Meridian _____
Lessor or Trust _____
Company _____
Address _____
State _____

Witness my hand and seal of office this _____ day of _____ 19____

Deputy State Engineer

County _____

Deputy State Engineer

..... body

19

OF THE BUREAU OF THE
(Continued)

[illegible][illegible]

SECRET

[illegible][illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If things or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

FROM-	TO-	TOTAL FEET	FORMATION
			DRIILLER'S STATE
			NOIATION

WAK