

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report of plug back	X

March 13, 1948

Santa Fe, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
Gulf Oil Corporation J. F. Janney, Jr. Well No. 2 in the _____
 Company or Operator Lease
N.M. of Sec. 21, T. 23N, R. 35E, N. M. P. M.,
Lynn Field, _____ Co. County.

The dates of this work were as follows: started February 13, 1948, completed March 17, 1948.
 Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on at 13, and March 10, 1948
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

In order to test the upper seven layers formation a 7/8" inner cement retainer was set at 3420' and cemented with 50 sacks of cement under retainer. The 5 1/2" casing was perforated from 3335' to 3420' with two 15/32" open hole wells. This formation was not productive. Lane Wells Bridging Plug was set at 3375' in order to test the Yates formation and the 5 1/2" casing was perforated from 3224' to 3373' and from 3280' to 3310' with two 15/32" open hole wells. Formation not productive. Lane Wells Bridging Plug set at 3255' and perforated 5 1/2" casing from 3150' to 3235' and from 3100' to 3145' with two 15/32" open hole wells. No 200,000 CF.

Witnessed by L. Sponce Gulf Oil Corporation Production Engineer
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

13th day of March 1948Name E. J. GallagherPosition District Sup't.Representing Gulf Oil Corporation
Company or OperatorMy commission expires 10-21-49Address Box 1667, Hobbs, New Mexico

Remarks:

Name

Title