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NEW MEXICO OIL CONSERVATION GOMIAISSION MISCELLANEOUS REPORTS ON WELLS ⁵ fil 3:37 (Submit to appropriate District Office as per Commission Rule 1106)	C-103 :d 3-55)
COMPANY <u>Gulf Oil Corporation - Box 2167, Hobbs, New Mexico</u> (Address)	
LEASE J. F. Janda "E" WELL NO. 3 UNIT A S 21 T 23-S DATE WORK PERFORMED 2-27-56 3-22-56 POOL Jalmat	R 36-E
This is a Report of: (Check appropriate block) Results of Test of Cas	ing Shut-off
Beginning Drilling Operations	
Plugging X Other Fracture treated	L
Detailed account of work done, nature and quantity of materials used and resu	ilts obtained.
Fracture treated as follows:	
 Pulled 2-3/8" tubing. Ran steel line measurement and found cavings at 3180". Cleaned 	

- out from 3180-3200 with sand pump. 3. Cleaned out from 3188-3300' with reverse circulating unit. 4. Ran 2-3/8" tubing and set at 3188'. Treated formation down 7" casing from 3079-3300' with 10,000 gallons Petrogel with 1# sand per gallon. injection rate 26.6 bbls per minute. Swabbed and well kicked off. "ecovered all load oil.

FILL IN BELOW FOR REMEDIAL WORK	PEDODIE ONLY	******	
Original Well Data:	REPORTS OPILY		
DF Elev TD PBD	Prod. Int. 3175-33001 Com	Date 1_12_51	
	Dil String Dia 7n Oil Stri		
Perf Interval (s)			
Open Hole Interval <u>3079-3300</u> Produc	ing Formation (s) Se ven Tate s	· · · · · · · · · · · · · · · · · · ·	
RESULTS OF WORKOVER:	BEFORE	AFTER	
Date of Test	9 -12-5 5	3 -2 2 -56	
Oil Production, bbls. per day	1]		
Gas Production, Mcf per day			
Water Production, bbls. per day	676.0	661.2	
Gas Oil Ratio, cu. ft. per bbl.	0	0	
Gas Well Potential, Mcf per day	61,455	66,120	
Witnessed by C. C. Brown	Gulf Oil Corporation		
		(Company)	
OIL CONSERVATION COMMISSION Name	I hereby certify that the info above is true and complete t my knowledge. Name	rmation given othe best of	
	Position Area Supt. of Prod.		
Date	Company Gulf Oil Corporation		