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(Please supply required information on reverse side of form)

Pipe line taking oil or pas: Toxas & New Moxico Pipe Line Remarks: Completed and put on production April 13, 1951. Galf bil Corporation Company or Operator By: Signature Position: Area Prod. Supt. Send communications regarding well to: Name: Box 1.667, Hobbs, Tew N	
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Address:	(exico
APPROVED 5- 24, 1951	
OIL CONSERVATION COMMISSION	
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By: Ray Garhralegh Title:	