

DUPLICATE

CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-101 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned on the date of completion, provided completion report is filed during the completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 7:00 a.m. Fahrenheit

Hobbs, New Mexico

Place

April 17, 1951

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

Company or Operator

Janda "E"

Lease

Well No. 3

in

NE 1 1

NE 1 1

section 21

T. 23 S

R. 36 E

N.M.P.M. Cooper-Jal

Lea

County

Please indicate location:

Elevation 3432'

Spudded March 17, 1951

Completed April 13, 1951

Total Depth 3300'

P.B.

Top Oil Gas Pay 3170' TO 3300'

Top water Pay

Initial Production Test: Pump Flow 9

(ROPD OR CUFF)

Based on 9 Bbls. Oil in 24

Hrs.

0

Mins.

Method of Test (Pitot, gauge, pressure, meter run): Gauge

Size of choke in inches

3/4

Tubing (Size) 2 3/8"

3283'

Feet

Pressures: Tubing 125#

Casing 275#

Gas/Oil Ratio 132,440

Gravity 31.1

Casing Perforations:

Unit letter: A

Acid Record:

Flow of oil, gas and water

Casing & Cementing Record

Size Feet Sax

9 5/8" 329 395

7" 3079' 750

Shooting Record.

312 Qts 3170' to 3295'

Qts to

Qts to

9 bbls. 24 hours

Natural Production Test:

Pumping 0

Flowing

Test after acid or shot:

Pumping 9

Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1250'

T. Salt

B. Salt 2950'

T. Yates 3170'

T. 7 Rivers

T. Queen

T. Grayburg

T. San Andres

T. Glorieta

T. Drinkard

T. Tubbs

T. Abo

T. Penn

T. Miss

T. Devonian

T. Silurian

T. Montoya

T. Simpson

T. McKee

T. Ellenburger

T. Gr. Wash

T. Granite

T.

T.

T.

T.

T.

T.

T. Ojo Alamo

T. Kirtland-Fruitland

T. Farmington

T. Pictured Cliffs

T. Cliff House

T. Genesee

T. Point Lookout

T. Mancos

T. Dakota

T. Morrison

T. Fort

T.

T.

T.

Note: This C-104 is being submitted to correct an error on the original C-104 submitted On April 17, 1951. The transporter was named as Shell Pipe Line Company and it should have been the Texas & New Mexico Pipe Line Co.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: April 13, 1951

Pipe line taking oil or gas: Texas & New Mexico Pipe Line Co.

Remarks: Completed and put on production April 13, 1951.

Gulf Oil Corporation

Company or Operator

Bv: [Signature]
Signature

Position: Area Prod. Supt.

Send communications regarding well to:

Chas. Taylor
Name:

Box 1667, Hobbs, New Mexico
Address:

APPROVED 5 - 4, 1951

OIL CONSERVATION COMMISSION

Bv: Ray Garbary

Title: _____