

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09366
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
State A A/C 1	
8. Well No.	4
9. Pool name or Wildcat	Jalmat Tansill Yates 7 Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Clayton Williams Energy, Inc.
3. Address of Operator Six Desta Drive, Suite 3000 Midland, Texas 79705	4. Well Location Unit Letter C : 330 Feet From The North Line and 1660 Feet From The West Line Section 21 Township 23S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/23/93

Set CIBP at 3250'. Dump 35' cement on CIBP.  
Perforate 7" casing at 420' w/2 SPF.  
Displaced hole w/120 bbls 10# gelled brine water. Pumped 30 sx Class C w/2% CaCl2 down 7" casing and up 7" / 9-5/8" annulus.  
Circulate 20 sx cement to pit.  
Cut off casing 3' below GL. Weld on P & A marker.

WELL PLUGGED AND ABANDONED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Swierc TITLE Production Superintendent DATE 07/06/93  
TYPE OR PRINT NAME Matt Swierc TELEPHONE NO. 682-6324

(This space for State Use)

APPROVED BY Charles Perain OIL & GAS INSPECTOR DATE AUG 20 1993  
CONDITIONS OF APPROVAL, IF ANY: