|      | 01 001.22  | _;                               |  |                                     |
|------|--|----------------------------------|--|-------------------------------------|
|      | DISTRIBUTION   | NEW MEXICO OIL                   | CONSERVATION COM SION                                    | Form C+104                          |
| į    | ANTA FE  | REQUEST                          | FOR ALLOWABLE  | Supersedes Old C-104 and C-1        |
| '    | J.S.G.S.   | <del>-</del>                     | AND  | Effective 1-,-65                    |
|      | LAND OFFICE  | AUTHORIZATION TO TR.             | ANSPORT OIL AND NATURAL GA                               | S                                   |
|      | TRANSPORTER GAS  | <del>_</del>                     |  |                                     |
|      | OPERATOR PRORATION OFFICE  |                                  |  |                                     |
| I.   | Sun Exploration & Production Co.   |                                  |  |                                     |
|      | P. O. Box 1861, Midland, Texas 79702   |                                  |  |                                     |
|      | Reason(s) for filing (Check proper box)  Other (Please explain)  |                                  |  |                                     |
|      | New Well   | Change in Transporter of:        | - Name Change O  | nlv                                 |
|      | Recompletion Change in Ownership   | From: Sun Oil Company            |  |                                     |
|      | If change of ownership give name and address of previous owner   |                                  |  |                                     |
| II.  | DESCRIPTION OF WELL AND  | LEASE                            |  |                                     |
|      | State "A" A/C 1  | 4 Jalmat Tansé                   | Formation Kina of Lease 11 Yts 7 Rvrs Gastate, Federal o | Fee State                           |
|      | Unit Letter C  | 330 Feet From The North :        | ne and 1660 Feet From The                                | West                                |
|      | Line of Section 21 To  | ownship 23-S Range               | 36-Е , <sub>ммрм,</sub> Lea                              | County                              |
| II.  | DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL G         |  |                                     |
|      | Name of Authorized Transporter of Co   | _                                | Address (Give address to which approved                  |                                     |
|      | Number of Administration of Co.  | islinghedd Gas or Dry Gas        | Address (Give address to which approved                  | copy of this form is to be sent;    |
|      | If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge.              | Is gas actually connected? When                          |                                     |
|      | f this production is commingled with that from any other lease or pool, give commingling order number:   |                                  |  |                                     |
|      | Designate Type of Completi   | on $-(X)$ Oil Weil Gas Weil      | New Weil Workover Deepen F                               | Plug Back   Same Resty, Diff. Resty |
|      | Date Spudded -   | Date Compi. Reday to Prod.       | Total Depth  | P.B.T.D.                            |
|      | Elevations (DF, RKB, RT, GR, etc.,   | Name of Producing Formation      | Top Off/Gas Pay  | Subing Depth                        |
| ļ    | Perforations  Depth Casing Shoe  |                                  |  |                                     |
| -    |  | TUBING CASING AN                 | D CEMENTING RECORD                                       |                                     |
| Ì    | HOLE SIZE  | CASING & TUBING SIZE             | DEPTH SET  | SACKS CEMENT                        |
|      |  |                                  |  |                                     |
|      |  |                                  |  |                                     |
| -    |  |                                  |  |                                     |
| V. ' | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) |                                  |  |                                     |
| Ī    | Date First New Oil Run To Tanks  | Date of Test                     | Producing Method (Flow, pump, gas tift,                  | etc.)                               |
|      | Length of Test   | Tubing Pressure                  | Cosing Pressure  | Choxe Size                          |
| -    | Actual Prod. During Test   | Oil-Bbis.                        | Weter-Bals.  | Gas - MCF                           |
| 1_   |  |                                  |  |                                     |
| Γ    | GAS WELL Actual Prod. Test-MCF/D   | Length of Test                   | Bbis. Condensate/MMCF                                    | Gravity of Condensate               |
| -    | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in )       | Casing Pressure (Shut-in)                                | Thore Size                          |
| Ĺ    |  |                                  |  |                                     |
|      | CERTIFICATE OF COMPLIAN  |                                  | OIL CONSERVATION COMMISSION  APPROVED, 19                |                                     |
| (    | hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given  |                                  | 11   |                                     |
| 8    | bove is true and complete to the   | best of my knowledge and belief. | BY   |                                     |
|      |  |                                  | TITLE  |                                     |
| . 1  |  |                                  |  |                                     |

Signature)

(Title)

(Date)

Acct. Asst. II

1-1-82

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Senerate Forms C-104 must be filed for each cool in multiple