DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

•	OPERATOR PRORATION OFFICE		LEGIBLE	·	
Operator SUN TEXAS COMPANY					
	ldress				
	P 0 Box 40 Reason(s) for filing (Check proper box)	067 Midland, Texas Change in Transporter of:	79704 Other (Please explain)		
	New Well Recompletion	Oil Dry Ga	. []	·	
	Change in Ownership X	Casinghead Gas Conden	sate 📄		
	If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMPA	ANY, INC. P. O. Box 406	79704 Midland, TX, 79704	
Ħ.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Leas	e Lease No.	
	Ciais A Ak-1	Well No. Pool Name, Including F	TVATSSTRUIS State, Federa	· 1 — · 1	
	, = ·	Feet From The MERTH Lin	e and <u>11.1.6;</u> Feet From	The USST	
	Line of Section 🔘 Tow	mship 23-5 Range	Blo-E, NMPM, LEA	County	
II.	Name of Authorized Transporter of Oil	rer of oil and natural ga	Andress (Give adaress to which appro		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
١¥.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
			ATUSUS DECORD		
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & YOUNG SIZE			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gaa-MCF	
		<u></u>			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation		Orig. Signed by		
	I hereby certify that the rules and regularity that the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Jerry Sexton Diet L Sums		
			TITLE		
		-Veen	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
		grise)			
		ons Superintendent/West			
	(Ti	" SEP 1 2 1980			
	(Da	ate)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		

			and shared finding
NO. OF COPIES RECEIVED	1	•	Corm C-103 Supersedes Old
DISTRIBUTION	1		C-102 and C-103
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Effective 1-1-65
FILE]		Fig. Is ligate Type of Least
U.S.G.S]	1.	₹ Fee
LAND FICE			Gara Lease No.
OPEF OR	_		NM 2A
			THINK THEFT
SUND	RY NOTICES AND REPORT	TS ON WELLS R PLUG BACK TO A DIFFERENT RESERVOIR. FOR SUCH PROPOSALS.)	
GAS WELL X			7. Unit Agreement Nume
me of Operator	OTHER-		S. Feb. : Lotse Name
	c OIL COMPA		SIATE A A/C-1
PA BOX 40	67 MIDLAND, T	EXAS 79701	Lio Field to a look or Wilson
UNIT LETTER	330 FEET FROM THE NO.	RTH LINE AND 1660 FEE	T FROM
1 1/2-	1 i	23-S RANGE 36-E	SMPM.
THE WEST LINE, SEC			
THINTH THE TOTAL THE STATE OF T	15. Elevation (Show	whether DF, RT, GP, etc.)	12. Termity
		3443'GR	LEA
16. Checl	k Appropriate Box To Indi	icate Nature of Notice, Report	or Other Data
NOTICE OF	INTENTION TO:	SUBSEC	QUENT REPORT OF:
		<u></u>	AUTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANI	i i	PLUG AND ABINDONMENT
TEMPORARILY ABANDON		COMMENCE DRILLING 0995.	
PULL OR ALTER CASING	CHANGE PLANS	OTHER	WEIL STATUS X
			•
OTHER			roll Walastin and any proposed
17. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state all pert	inent details, and give partinent dates, is	
	,		/ //
Well shut	in TAd,	in 1963 ofter	r Shiry/otton
Parlad 1	-11-un none	recial rote.	Well be
restructe	dor play	ged in 1974	2
	ا جمعیت در پرو م	as 15	
	ILLEGI	DIF	
			0
			Ca(beales) //-1-16
		C	Expues 11-1-76
10. I heady godfy that the inform	the share is true and complete t	o the best of my I nowledge and believ.	
18. I nereby certify that the another	S(10H SDOAR IR fine and combine.	_	
Y 'VV.	ation above is time and complete.	$V \subset T$	11.7.16
A. 1.1/M	act	Area Supt	11-7-25 NOV 21 1975

CONDITIONS OF APPROVAL, IF ANY: