NEW MEXICO STATE LAND OFFICE OFFICE OF THE STATE GEOLOGIST

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the State Geologist or proper Oil and Gas Inspector at least five days before the work specified is to begin. A copy will be returned to the sender on which will be given the approval with any modifications considered advisable or the rejection by the State Geologist or Oil and Gas Inspector of the plan submitted. The plan as approved should be followed and work should not begin until approval is obtained.

NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	Notice of Intention to Treat with
NOTICE OF INTENTION TO DEEPEN WELL	
Ar. J. D. Hunter State State	Fort Worth, Texas Hovember 1, PLACE DATE
A Santaria N. Mex.	
•	work as described below at the
T.P.C.& O.Co. State of New Hexico MA	-
f Sec. 21 , T. 25S , R. 3	, N. M. P. M., Jal
il Field, Lee	County.
72' of 122" casing and 3607' of 7" 0.D. op pay 5752'. Top lime 3155'. Well to ith 1,000 gallons (50-50) acid. Reasontid to be poured into tubing and follow	be treated by Pitzer & West, Brecker for treating is to increase product:
DETAILS OF PROPERTY OF 125 Casing and 3607° of 7" 0.D. top pay 3752°. Top lime 3155°. Well to 1th 1,000 gallons (50-50) acid. Reason cid to be poured into tubing and followood.	Casing comented. Total depth 5790°, be treated by Pitzer & West, Brecker for treating is to increase product:
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