Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 38240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410					lexico 8750						
I.	REQ					AUTHORIZ					
Hal J. Rasmussen Operating, Inc.								II API No.			
Address Six Desta Drive, Suite	e 5850	- Midl	land,	Texas	79705						
Reason(s) for Filing (Check proper box) New Well					X Oth	er (Please expla					
Recompletion Change in Operator	Oil Casinghe	<u>ַ</u>	in Transpo Dry Ga Conden	🗆	Cn	ange in 1	name				
					Mall, Sui	te 600, :	Midland	, Texas	79701		
II. DESCRIPTION OF WELL	AND LE										
Lease Name State A A/C 1					-			of Lease No. Federal or Fee			
Unit Letter E : 1650 Feet From The North Line and 330 Feet From The We									West	Line	
Section 21 Township 23 S Range 36 E					, NI	мрм,	Lea	County			
III. DESIGNATION OF TRAN	SPORTE	ER OF C	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company								d copy of this form is to be sent) sas 79978			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually		When				
If this production is commingled with that IV. COMPLETION DATA	from any of	ner lease or	pool, giv	e comming	ling order numb	×r					
Designate Type of Completion	- (X)	Oil Wel	I C	Sas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	l		P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	T	TIRING	CASIN	IG AND	CEMENTIN	JG PECOPI					
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL Test must be after re				:: dd	h		11 6 .11	l			
Date First New Oil Run To Tank	r recovery of total volume of load oil and must be a Date of Test Pro					thod (Flow, pur			or full 24 hour	<i>s.</i>)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>							l	 -		
Actual Prod. Test - MCF/D	Length of Test				Bbls, Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION AUG 1 8 1989 Date Approved						
Signature Scott Karnery					By ORIGINAL SIGNED BY JERRY SEXTON						
Wm. Scott Ramsey General Manager Printed Name Title					DISTRICT I SUPERVISOR						
July 13, 1989	9:	15-687	-1664		Title_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.