District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-116
Revised March 17, 1999

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator: RAPTOR RESOURCES, INC.
Pool: JALMAT TANSILL YATES SR (OIL)
County: LEA

Address: P. O. BOX 160430
AUSTIN, TX 78716

TYPE OF TEST - (X): Scheduled ☐ Completion ☐ Special ☐

LEASE NAME	WELL NO.	LOCATION U	LOCATION S	LOCATION T	LOCATION R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	PROD. DURING TEST GRAV. OIL	PROD. DURING TEST OIL BBLS.	PROD. DURING TEST GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
B DAVIS	3	K	34	23S	36E	2/1/99	P		5		24	460	32.5	9	75	8333
STATE A A/C 1	2	L	21	23S	36E	2/2/99	P		5		24	2	32.6	0	22	--
STATE A A/C 1	6	F	21	23S	36E	2/3/99	P		5		24	0	32.6	0	24	--
STATE A A/C 1	36	B	9	23S	36E	2/4/99	P		5		24	2	32.6	3	13	4333
STATE A A/C 1	45	H	4	23S	36E	2/5/99	P		5		24	0	32.6	1	38	38000
STATE A A/C 1	112	J	21	23S	36E	2/6/99	P		5		24	2150	32.6	6	12	2000
STATE A A/C 1	114	I	21	23S	36E	2/7/99	P		5		24	2	32.6	0	21	--
STATE A A/C 1	115	F	9	23S	36E	2/8/99	P		5		24	4160	32.6	19	28	1474
STATE A AC/2	9	G	7	22S	36E	2/9/99	P		5		24	154	34.8	12	19	1583
STATE A A/C 2	27	P	5	22S	36E	2/10/99	P		5		24	1	34.8	0	8	--
STATE A A/C 2	28	I	5	22S	36E	2/11/99	P		5		24	2	34.8	0	24	--

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

KATHY SMITH
Printed Name and Title

6-28-99 (512) 478-4427
Date Telephone No.