omit 5 Copies propriate District Office STRICT I	State of New Energy, Minerals and Natur	v Mexico al Resources Department		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
). Box 1980, Hobbs, NM 88240	OIL CONSERVAT			-
ITRICT II D. Drawer DD, Artesia, NM 88210	P.O. Box Santa Fe, New Mex			
STRICT III 20 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZA	TION	
	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	O and
Clayton W. Williams, Jr.	, Inc		30-025- <del>09638</del> -	04368
Advace				
Six Desta Drive, Suite Si eason(s) for Filing (Check proper box)	000, Midland, Texas 79705	XXI Other (Please explain)		
lew Well	Change in Transporter of: Oil Dry Gas	effective July 1, 19	91	
ecompletion	Casinghead Gas 🗌 Condensate			
change of operator give name Hal	J. Rasmussen Operating Inc., S	ix Desta Drive, Suite	2700, Midland, T	exas 79705
d address of previous operator				
. DESCRIPTION OF WELL T	Well NO. FOOI Maine, Including		Kind of Lease State, Bedamakan/Bee	Lease No.
State A A/C 1	2 Jalmat Tansil	1 Yt Seven Rvrs		
ocation	330 Feet From The	estLine and2260	Feet From The	Line
Unit LetterL				County
Section 21 Townshi	p 23E Range 3	<u>6E, NMPM,</u>	ea	
DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	RAL GAS		and in the her manel
II. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	XX or Condensate	Addition (Office Calls and to mine)		rm is 10 DE SENL)
Shell_Pipeline_Co.	shead Gas YYY or Dry Gas	Box2648 . Houston . Te Address (Give address to which	approved copy of this fo	em is to be sent)
Name of Authorized Transporter of Casing Xcel Gas Company		Six Desta Drive, Sui	te 5700, Midland,	Texas 79705
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When ?	
ive location of tanks.		ing order number:		
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming			
	Oil Well Gas Well	New Well Workover	Deepen Piug Back	Same Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dep	
				- Shee
		<u> </u>	Depth Casir	g shoe
Perforations			·	
	TUBING, CASING AND	CEMENTING RECORD	i	SACKS CEMENT
	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	i	
Perforations		CEMENTING RECORD DEPTH SET	i	
Perforations		CEMENTING RECORD	i	
Performions HOLE SIZE		DEPTH SET		SACKS CEMENT
Performions HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after	CASING & TUBING SIZE	DEPTH SET	wable for this depth or be	SACKS CEMENT
Performions HOLE SIZE		DEPTH SET	vable for this depth or be up, gas lift, etc.)	SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	wable for this depth or be	SACKS CEMENT
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	CASING & TUBING SIZE	DEPTH SET	vable for this depth or be up, gas lift, etc.)	SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING SIZE	DEPTH SET	wable for this depth or be up, gas lift. etc.) Choke Size	SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE	DEPTH SET	vable for this depth or be up, gas lift, etc.) Choke Size G26- MCF	SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE	DEPTH SET	vable for this depth or be up, gas lift, etc.) Choke Size G26- MCF	SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE CASING & TUBING SIZE CONTROL OF CONTROL OF	DEPTH SET	vable for this depth or be up, gas lift, etc.) Choke Size G26- MCF	SACKS CEMENT
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Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE CONTROLOGY OF LOLAL VOLUME OF LOLAL OF LOL	DEPTH SET	wable for this depth or be up, gas lift. etc.) Choke Size Gas- MCF Gravity of Choke Siz	SACKS CEMENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.