Submit S Copies Appropriate District Office DISTRICT I P.O. Box, 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Artenia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM \$7410 I. Operator	REQ	OIL C Sa UEST F	Minerals CONS unta Fe, OR AL	ERVA P.O. B New M LOWA	lew Mexico tural Resources Departs ATION DIVISI ox 2088 lexico 87504-2088 BLE AND AUTHOF LAND NATURAL G	ON RIZATION	API Na	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
Hal J. Rasmussen Op	peratin	g, Inc.	•			1	-025-0	9368
Six Desta Drive, Su Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil Casinghe	Change in	Transpor Dry Gas	ter of:	s 79705 Duber (Please exp	olain)		
II. DESCRIPTION OF WELL	AND LE				····			
State A A/C 1		Well No. 2	Jaln	<b>me, lociud</b> Nat Ta	ing Fonnation <u>Pro Ga</u> ansill Yt Sev	en Rosan	of Lease Federal or Fee	Lesse Na
Location								<u> </u>
Unit Letter	_ :	330	Feet Fro	an The	Vest_Line and2	<u>260</u> F	eet From The	SouthLine
Section 21 Townshi	<b>p</b> 23	S	Range	36	E, NMPM,	Lea		County
III. DESIGNATION OF TRAN	SPODTE		IT AND					County
Name of Authorized Transporter of Oil		or Conden			Address (Give address to w	which approved	i copy of this form	is to be sent)
Name of Authonized Transporter of Casing								
XCel Gas Co.	ghein Gil	X	or Dry C	ias 🛃	Address (Give address to w Six Desta Drive	which approved , Suite	<i>copy of this form</i> 5800. Midl	is to be sent) and Tx 79705
If well produces oil or liquids, give location of tanks.	Unit	S∞.	Twp	Rge	Is gas actually connected?	When		<u></u>
If this production is commingled with that f				l	Jes no		12/18	۹ 
IV. COMPLETION DATA	nom my or	ser lease or j	poox, give	comming	ing order number:			······
Designate Type of Completion .	- 00	Oil Well	G	is Well	New Well   Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'v
Date Spudded		pl. Ready to	Prod		Total Depth		<u>    i   </u>	i
		• •					P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth	
Perforations	<u> </u>				I		Depth Casing Shoe	
							•	
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		<u> </u>	<u> </u>			<u> </u>	
HOLE SIZE					CEMENTING RECOR			
HOLE SIZE		TUBING, SING & TU			CEMENTING RECOR DEPTH SET		SAC	KS CEMENT
HOLE SIZE							SAC	KS CEMENT
		SING & TU	BING SI				SAC	KS CEMENT
V. TEST DATA AND REQUES	CA:	SING & TU	BING SI	ZE	DEPTH SET			
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V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWA	BING SI	ZE	DEPTH SET	iomable for this	depih or be for fi	
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V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR A covery of to Date of Tex Tubing Pre	LLOWA	BING SI	ZE	DEPTH SET be equal to or exceed top all Producing Method (Flow, pr Casing Pressure	iomable for this	a depih or be for function	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	T FOR A covery of to Date of Tex Tubing Pre	SING & TU ILLOWA Mal volume c st store	BING SI	ZE	DEPTH SET be equal to or exceed top all Producing Method (Flow, pr Casing Pressure Water + Bbls.	iomable for this	Choke Size	Il 24 hows.)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test	T FOR A covery of to Date of Tex Tubing Pre	SING & TU ILLOWA Mal volume c st store	BING SI	ZE	DEPTH SET be equal to or exceed top all Producing Method (Flow, pr Casing Pressure	iomable for this	a depih or be for function	Il 24 hows.)
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V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	CA: TFOR A ccovery of to Date of Te: Tubing Pre Oil - Bbls. Length of T Tubing Pre ATE OF tions of the infor	SING & TU LLOWA LLOWA Val volume c st ssure fest fest COMPI Oil Conservi-	BING SI BLE of load oil	and musi	DEPTH SET	lowable for this ump, gas lift, e	Choke Size Gravity of Conde Choke Size Gravity of Conde Choke Size	11 24 hows.) active /ISION 8 1989
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my kr Signature	CA: TFOR A ccovery of to Date of Te: Tubing Pre Oil - Bbls. Length of T Tubing Pre ATE OF tions of the infor	SING & TU LLOWA tal volume of st soure fest fest COMPI Oil Conserva mation gives d belief.	BING SI BLE f load oil in) LIANC ation a above	and musi	DEPTH SET	ISERVA d	Choke Size Gravity of Conde Choke Size Gravity of Conde Choke Size	11 24 howrs.) acute /ISION 8 1989 JERRY SEXTON
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test Actual Prod. During Test Actual Prod. During Test VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and the is true and complete to the best of my kr Signature Jay Cherski Printed Name,	CA: TFOR A ccovery of to Date of Te: Tubing Pre Oil - Bbls. Length of T Tubing Pre ATE OF tions of the infor	SING & TU LLOWA tal volume of soure soure fest fest COMPI Oil Conserva mation gives d belief. Age n	BING SI BLE f load oil in) LIANC ation a above	and musi	DEPTH SET	ISERVA ORIGINA	depth or be for fu tec) Choke Size Sze-MCF Gravity of Conde Choke Size ATION DIN DEC 1 AL SIGNED BY ISTRICT I SUPI	II 24 hows.) Analo /ISION 8 1989 JERRY SEXTON RVISOR
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regular Division have been complied with and th is true and complete to the best of my kr Signature Jay Cherski	CA: TFOR A covery of to Date of Te: Tubing Pre- Oil - Bbls. Length of T Tubing Pre- ATE O.F tions of the infor- nowledge in C	SING & TU LLOWA tal volume of soure fest fest COMPI Oil Conserva mation gives d belief. Age r 15-687-	BING SI BLE of load oil fload oil LIANC ation a above	and musi	DEPTH SET	ISERVA ORIGINA	Choke Size Gravity of Conde Choke Size Gravity of Conde Choke Size ATION DIV DEC 1 AL SIGNED BY	II 24 hows.) Analo /ISION 8 1989 JERRY SEXTON RVISOR

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Senarate Form C-104 must be filled for each pool in multiply completed wells. it Io llowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance