



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Hobbs - District I
1625 North French Drive
Hobbs, NM 88240
OFF: (505) 393-6161
FAX: (505) 393-0720

Jennifer A. Salisbury
CABINET SECRETARY

August 27, 1999

Raptor Resources, Inc.
ATT: Kathy Smith
P. O. Box 160430
Austin, TX 78716

RE: Reclassification of Well
State A A/C-1, #6-F
Sec. 21-T23S-R36E
Jalmat Tansill Yates SR Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Jalmat Tansill Yates Seven Rivers Pool, with the oil allowable being cancelled effective January 1, 2000.

If this test does not reflect the proper classification of this well, please submit another test for our consideration by September 10, 1999.

If the well is to be reclassified from oil to gas you will need to submit the following:

1. Form C-102 acreage dedication plat for the well outlining a standard 160 acres proration unit or application for a NSP.
2. Form C-104 showing reclassification from oil to gas effective January 1, 2000, indicating transporters of condensate and dry gas For this well.
3. Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,
OIL CONSERVATION DIVISION

A handwritten signature in cursive script, reading "Chris Williams".

Chris Williams
Supervisor, District I

District I
1623 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-116
Revised March 17, 1999

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator	RAPTOR RESOURCES, INC.		Pool	JALMAT TANSILL YATES SR (OIL)		County	LEA							
Address	P. O. BOX 160430 AUSTIN, TX 78718		TYPE OF TEST - (X)					Scheduled	Completion		Special			
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST	GAS - OIL RATIO CUB FT/BBL			
		U	S	T	R					WATER BBL.S	GRAV. OIL	OIL BBL.S	GAS M.C.F.	
B DAVIS	3	K	34	23S	36E	2/1/99	P	5	24	460	32.5	9	75	8033
STATE A A/C 1	2	L	21	23S	36E	2/2/99	P	5	24	2	32.6	0	22	--
STATE A A/C 1	6	P	21	23S	36E	2/3/99	P	5	24	0	32.6	0	24	--
STATE A A/C 1	36	B	9	23S	36E	2/4/99	P	5	24	2	32.6	3	13	4333
STATE A A/C 1	45	H	4	23S	36E	2/5/99	P	5	24	0	32.6	1	38	38000
STATE A A/C 1	112	J	21	23S	36E	2/6/99	P	5	24	2150	32.6	6	12	2000
STATE A A/C 1	114	I	21	23S	36E	2/7/99	P	5	24	2	32.6	0	21	--
STATE A A/C 1	115	F	9	23S	36E	2/8/99	P	5	24	4160	32.6	19	28	1474
STATE A A/C 2	9	G	7	22S	36E	2/9/99	P	5	24	154	34.8	12	19	1583
STATE A A/C 2	27	P	5	22S	36E	2/10/99	P	5	24	1	34.8	0	8	--
STATE A A/C 2	48	I	5	22S	36E	2/11/99	P	5	24	2	34.8	0	24	--

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

KATHY SMITH

Printed Name and Title

6-28-99 (512) 478-4427

Date

Telephone No.