

District I  
P.O. Box 1980, Hobbs, NM 88241-1980  
District II  
311 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

RAPTOR RESOURCES, INC. P.O. BOX 160430 AUSTIN, TX 78716		<sup>1</sup> Operator name and Address	<sup>1</sup> OGRID Number 162791
		<sup>1</sup> Reason for Filing Code CH 4-99	
<sup>4</sup> API Number 30-0 25 09369	<sup>1</sup> Pool Name Jalmat Tansil Yates 7 Rivers		<sup>1</sup> Pool Code 33820
<sup>7</sup> Property Code 01 22 24669	<sup>1</sup> Property Name State A AC 1		<sup>1</sup> Well Number 6

I. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	21	23S	36E		2310	N	1650	W	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	23S	36E		2310	N	1650	W	LEA

<sup>12</sup> Lic Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
ST	PROD			3/1/99	

II. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
34053	PLAINS MARKETING, L. P.	2810 144	O	
20804	SID RICHARDSON GASOLINE CO	2815859	G	

V. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

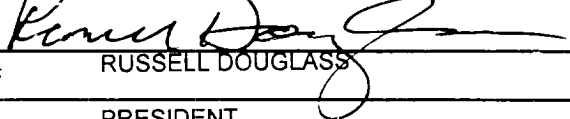
VI. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations	<sup>30</sup> DHC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

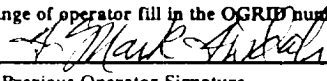
VII. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed name: RUSSELL DOUGLASS  
Title: PRESIDENT  
Date: 4/22/99 Phone: (512) 478-4427

OIL CONSERVATION DIVISION			
Approved by: _____			
Title: _____			
Approval Date: _____			

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
	025706	T. Mark Tisdale	Vice President
Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division  
C-104 Instructions

THIS IS AN AMENDED REPORT. CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.  
Report all oil volumes to the nearest whole barrel.  
Request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

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