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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico linerals and Natural Resources Department Energ

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSP	ORT OIL	AND NA	TURAL GA	\S	. <u></u> _			
perator	Well API No.										
Clayton W. Williams, Jr., Inc.						30-025- 09369					
Address	. anno Mid	land T	2640	79705							
Six Desta Drive, Suite Reason(s) for Filing (Check proper box,		i aliu, i	CVG2	73703	XXX Oth	er (Please expla	iin)				
lew Well		Change in	Transp	orter of:		e July 1, 1	1991				
Recompletion	Oil		Dry G								
Change in Operator XXX	Casinghead		Conde							<del></del>	
change of operator give name ad address of previous operator	Hal J. Rası	mussen	Opera	ting Inc.	, Six Des	ta Drive, S	Suite 270	), Midland	, Texas 79	705	
L DESCRIPTION OF WELL	LANDIEA	CF									
Lesse Name	L AND LEA	Well No.	Pool I	Name, Includi	ng Formation	(Pro		of Lease	1	ase No.	
State A A/C 1		6	Jal	mat Tansi	11 Yt Sev	en Rivers	State,	A STATE OF S	<u> </u>		
Location											
Unit LetterF	:	2310	_ Fect F	From The	lorth Lin	= 16	50 F	set From The	West	Line	
	36E , NMPM, Lea County										
Section 21 Towns	hip	235	Range	5 <u></u>	JUL , 14	WIF IVI,		<u> </u>			
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conde	ngate		Address (Giv	re address to wi	hich approved	copy of this f	orm is to be se	nt)	
Shell Pipeline Co.					Box 2648, Houston, Texas 77001						
Name of Authorized Transporter of Casinghead Gas XXX or Dry Gas					Address (Give address to which approved copy of this form is to be sent)  Six Desta Drive, Suite 5700, Midland, Texas 79705						
Xcel Gas Company  (f well produces oil or limits   Unit   Sec.   Twp.				Rge.	Is gas actually connected? When?					3703	
If well produces oil or liquids, pive location of tanks.	Unit	300				,	i				
f this production is commingled with th	at from any oth	er lease or	pool, g	rive commingi	ing order num	ber:					
V. COMPLETION DATA								· <del></del> -	1		
D : M	- ~	Oil Wel	ı	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic					Total Depth			P.B.T.D.			
Date Spudded Date Compi. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	ormatic	)A1	Top Oil/Gas	Pay		Tubing Depth			
Elevations (DF, RRD, RT, OR, sac.)											
Perforations								Depth Casir	ng Shoe		
						NO DECOL	\D				
		TUBING, CASING AND				DEPTH SET		<del> </del>	SACKS CEMENT		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEP IN SET		ONORO GENERA			
								<u> </u>			
V. TEST DATA AND REQU	EST FOR A	LLOW	ABL	E		4 - 5	Lla Samel	مط حم طعمدات ش	for full 24 hor	me)	
OIL WELL (Test must be after			e of loa	d oil and mus	be equal to o	r exceed top au lethod (Flow, p	wable for in	etc.)	jor just 24 nos		
Date First New Oil Run To Tank	Date of Te	<b>s</b> t			1 towners 1	102.00 (1 10.11)		,			
Length of Test			Casing Pres	sure	<del> </del>	Choke Size	Choke Size				
Tength or rem	Tubing Pressure										
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				<b>8.</b>		Gas- MCF			
						<del></del>					
GAS WELL									Canada		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	mate/MMCF		Gravity of Condensate			
		Tubing Pressure (Shut-in)				sure (Shut-in)		Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pro					Casing Francis (care 12)					
		7.001	Tu 1.4	NCE	┧┌───						
VI. OPERATOR CERTIF	ICATE OF		FLL?	MICE		OIL CO	NSERV	/ATION	DIVISION	NC	
I hereby certify that the rules and rules on Division have been complied with	and that the info	ermation g	iven abo	ove					40	Λ.	
is true and complete to the best of	my knowledge a	and belief.			Dat	e Approv	ed	1111	1919	91	
/ ^ ^						. EE		يعمور ييته	, - <del>-</del>		
Conother Owens					By						
Signature Dorothea Owens Regulatory Analyst					7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						
Printed Name			Title		Title	e					
June 7, 1991	(915)	682-6		- No							
Date		Te	elephon	E IWO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filed for each pool in multiply completed wells.