| | DISTRIBUTION ANTA FE FILE J.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE | REQUEST | CONSERVATION COM .ION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL | Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65 GAS |
|------------|--|---|--|---|
| 1. | Operator | | | |
| | Sun Exploration & Production Co. | | | |
| | P. O. Box 1861, Midland, Texas 79702 | | | |
| | Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership | Change in Transporter of: OII Dry Go Casinghead Gas Oonde | | |
| | If change of ownership give name and address of previous owner | | | |
| 11. | DESCRIPTION OF WELL AND LEASE Lease Name Kind of Lease Lease Name Aeti No. Pool Name, Including Formation Kind of Lease Lease No. State "A" A/C 1 6 Jalmat Tansill Yts 7 Rvrs. 6aState, Federal or Fee State | | | |
| | Location | | | |
| | Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West | | | |
| | Line of Section 21 Tow | msnip 23 Range | 36 , NMPM, Lea | a County |
| Ш. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL or Condensate Name Address (Give address to which approved copy of this form is to be sent) None | | | |
| | Name of Authorized Transporter of Casinghead Gas or Dry Gas Ad | | Address (Give address to which approved copy of this form is to be sent) | |
| | | | Ja1, NM 88252 Is gas actually connected? WH | ner. |
| | give location of tanks. | | | |
| IV. | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty Diff Bacty | | | |
| | Designate Type of Completio | n - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top Cil/Gas Pay | Tubing Depth |
| | Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| v . | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allows | | | |
| | OIL WELL able for this denth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | Actual Prod. During Test | Oli-Ebis. | i Water - Bbls. | Gas • MCF |
| | | ····· | | |
| | GAS WELL | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| ا ۷۱. | CERTIFICATE OF COMPLIANC | 'F | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED 19 | |
| | | | | |
| | | | TITLE | |
| | DeoAmtemb | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. | |
| - | Acct. Asst. II | | | |
| - | (Title) 1-1-82 | | | |
| | (Date) | | Fill out only Sections I, II | , III, and VI for changes of owner, er, or other such change of condition. |
| | | 1 | Samarata Forme Callid must | the filed for each not in multiply |