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ALTECRIZATION 13 19ANSPORT OL. AND NATURAL 515         1. HERRORMER 1200         1. HERRORM		·		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-55	
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and advess of previous over       SIX  LASE_COMPART, P.U., Box 2067, 41d and, TX 72704         III. DISCREPTION OF INCLEA AND LEASE States "A" A/C 1       6. Jalmat_Tans111 Yts 7. Pures, Galafaire, Treestor, The State 1         States "A" A/C 1       6. Jalmat_Tans111 Yts 7. Pures, Galafaire, Treestor, The State 1         States "A" A/C 1       7. Jalmat_Tans111 Yts 7. Pures, Galafaire, Treestor, The State 1         Interview [F] 1       2310         Press Trees Trees Tree Tree Tree Tree Tre		Recompletion Oil Dry G rs				
Liste score       Set 1 - Set		If change of ownership give name and address of previous owner	SUN TEXAS COMPANY, P.O.	Box 4067, Midland, TX	79704	
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Unit Letter       F. 2310       Fuel First TheNOPTH: Lite and1550       Fuel The TheNOPTH: Lite and1550         Lite of Series 21       Thermon 23       Price 36       Lite of Series 10       Lite of Series 10         III. DESIGNATION OF FEASUREMENT Componence 23       Price 36       Lite of Series 10       L		State "A" A/C 1			Leasec.	
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E1 Pass Natural Gas       Idal NM 88252         If the production is commingled with that from any other teams or pool, give commungling order number       Note: Yes         If this production is commingled with that from any other teams or pool, give commungling order number       Price State         If this production is commingled with that from any other teams or pool, give commungling order number       Price State         If this production is commingled with that from any other teams or pool, give commungling order number       Price State         If this production is commingled with that from any other teams or pool, give commungling order number       Price State         If this production is commingled with that from any other teams or pool, give commungling order number       Price State         If this production is commingled with that from any other teams or pool, give commungling order number       Price State         If this production is commingled with that from any other teams or pool, give commungling order number       Price State         If this production is commingled with that from any other teams or pool (commungling order number)       Price State         If this production is commingled with the from any other teams or pool (commungling order number)       Price State         If this production from the team of pool (commungling order number)       Price State         If this production from the team of this pool (commungling order number)       If this production from team of this pool (commungling order number)		None			•	
It will produce and a liquida.       Date					oved copy of this form is to be sentj	
IT is is production is commingled with that from any other lease or poil, give commungling order number:         IV. CONPLETION DATA         Designate Type of Completion = (X)         Performance         Designate Type of Completion = (District S)         Performance         Designate Type of Completion = (District S)         Designate Type of Completion = (District S)         Designate Type of Completion = (District S)			Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
Designate Type of Completion - (X)       Tates Design to Type of Completion - (X)         Date Spaces       Date Cannel, Rendy to Pred.       Tates Design       P.S.T.D.         Elevations       Design to Type of Completion       Tates Design       P.S.T.D.         Performance       Design to Type of Completion       Tates Design       Tates Design         Performance       Design to Type of Completion       Tates Design to Type of Completion       Tates Design to Type of Completion         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be oper recovery of total colume of load of onest be equal to or exceed top allow of the this design of the for this design of the for this design.       Date of Test         Date of Test       Date of Test       Preducing Mence (Film, page, gas with etc.)       Date of Test         Date of Test       Date of Test       Preducing Mence (Film, page, gas with etc.)       Date Size         Actual, Pred. During Test       Olit Asta       Date of Test       Date of Test         Actual, Pred. During Test       Olit Asta       Date of Test       Date of Test         Actual, Pred. During Test       Olit Asta       Date of Test       Date of Test         Actual, Pred. During Test       Out of Test       Date of Test       Date of Test         Actual, Pred. During Test       Out of Test       Date of Test       Date of Test </td <td>IV.</td> <td colspan="5">If this production is commingled with that from any other lease or pool, give commingling order number:</td>	IV.	If this production is commingled with that from any other lease or pool, give commingling order number:				
Elevations //DF, AKB, AT, GR, etc.,       Nome of Predicing Termation       Top CL/Gus (Performance)       Tubing Degin         Performance       TUBING, CASING, AND CEMENTING RECORD       Deprin Gusting Show         WOLE SIZE       CASING & TUBING SIZE       DEPrin SET       SACKS CEMENT         WOLE SIZE       CASING & TUBING SIZE       DEPrin SET       SACKS CEMENT         Deprin Gusting Show       Image of Predicing Termanics       DEPrin SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       (There must be filter recovery of total value of itadial and must be equal to an exceed top allow of Fast       Deprin Set (Station of There)       Deprin Set (Station of There)         Dev Filte New CL, Rub To Take       Date of Test       Preducting Method of Set (Station of Test)       Preducting Pressure       Case Size         Level of Test       Class of Test       Officing Pressure       Case Size       4         Astual Prod. Test       Case of Test       Officing Pressure (Bast-AD)       Chase Size         VI. CERTIFICATE OF COMPLIANCE       Deprinder, Store (Bast-AD)       Chase Size       4         With CERTIFICATE OF COMPLIANCE       Oil ConSERVATION COMMISSION       PPHOVED		Designate Type of Completic	on = (X) Oil Nell Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Pertonations       Depit Casing Store         HOLE SIZE       CASING & TUEING, CASING, AND CEMENTING RECORD         MOLE SIZE       DEPTH SET         SACKS CEMENT         MOLE SIZE       DEPTH SET         SACKS CEMENT         Sacks Conductors         Sacks Conductors         Sacks Cell Conductors         Sacks Cell Conductors         Sacks Cell Conductors         Sacks Cell		Date Spuddea	Date Compl. Ready to Prod.	Totai Depth	P.B.T.D.	
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VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.       OIL CONSERVATION COMMISSION         APPROVED		Actual Prod. Test-MCF/D	Longta of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the beat of my knowledge and belief.       APPROVED		Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
Commission have been complete with and that the information given above is true and complete to the beat of my knowledge and belief.	VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
Superior         Signature)         Production/Proration Supervisor         (Title)         July 1, 1981         (Date)		Commission have been complied with and that the information given		BY		
Signature)         Production/Proration Supervisor         (Title)         July 1, 1981         (Date)    This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Second Example C-104 must be filled for each and in multiply						
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