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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101, FOR C-102 PROPOSALS.)

1. **Oil Well** ☐ **Gas Well** ☒ **Other** _____

2. **Name of Operator**
Texas Pacific Oil Company, Inc.

3. **Address of Operator**
P. O. Box 4067, Midland, Texas 79701

4. **Location of Well**
UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM
THE east LINE, SECTION 21 TOWNSHIP 23-S RANGE 36-E N.M.P.M.

5. **Elevation (Show whether DF, RT, GR, etc.)**
3429' GR

5a. **Indicate Type of Lease**
State ☒ Fee ☐

5. **State Oil & Gas Lease No.**

7. **Unit Agreement Name**

8. **Form of Lease Name**
State "A" A/c-1

9. **Well No.**
8

10. **Field and Pool, or Wildcat**
Jalmat Gas Pool

12. **County**
Lea

16. **Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. **Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

Squeeze off existing producing zone (Jalmat/Yates Gas) and recompleat as a Jalmat/Seven Rivers oil well

1. Set 7" EZ Drill retainer at 3050' and squeeze perfs. (3105'-3241') w/250 sx. Class "H" cement.
2. Drill out cement & CO to top of liner at 3283' and test squeezed perfs. to 1000 psi. Clean out inside liner to PBD 3446'.
3. Run CNL-GR-CCL log from PBD 3446'-2800'.
4. Spot acid and perf. (perfs. to be picked from log).
5. Acidize Seven Rivers perfs. w/1500 gals. 15% MCA Acid.
6. Clean up by swb & flow & put on production test.

18. **I hereby certify that the information above is true and complete to the best of my knowledge and belief.**

SIGNED C. Engleman TITLE Regional Operations Supt. DATE 5-20-80

APPROVED BY Jerry Sexton TITLE Chief I. Supt. DATE MAY 26 1980

CONDITIONS OF APPROVAL, IF ANY: