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SANTA FE File		NEW	MEXIC		ONSER	VATION	COMMIS	SLADAL		FORM C- FR - 3-55 FR CE 0. C.	103
U.S.G.S. LAND OFFICE							••••••••		' <sup>8</sup> S OI	Rev 3-55	
TRANSPORTER GAS		M	ISCELL	ANEOU	IS REF	PORTS O	N WEL		,	· 'CE 0. C.	<u>N</u>
PRORATION OFFICE		(Submit to	appropri	ate Distri	ct Office	as per Co	mmission	Rule 1	1067	38 PH %	,. )
Name of Company Texas Pacific Coal	and 011 (	Company		Addre	ss	ox 1069,				- •	
State "A" A/c-1		1.	No. 1	Unit Letter O	Section 21	1 Township			lange		
Day/16-17/1963	Pool	Jalmat Ge				County Le	<u>3-</u> 5	<u>_</u>		<u>36-e</u>	<u> </u>
		THIS IS A R		<b>)F</b> : (Check	appropri		a			····.	
Beginning Drilling Operat				Cement Jo			Explain):				
Plugging		Remedi	ial Work								
Detailed account of work done,	nature and qu	uantity of m	aterials us	sed. and re	sults obta	ined.					
<ol> <li>Rigged up doubl</li> <li>Pulled 2<sup>n</sup> tubin</li> </ol>											
2. Pulled 2" tubin Loaded annulus	with crud	j 008. j le.	Erac	tuoing	WIULI	bore p	icker.	Set	at 3	022 •	
3. Sand-oil treate	d with 20	,000 gal	. refi	ned oil,	60.00	)0# sand.	. 1/40#	Adom	ite/	gal in	
4 BUAROS OI D.U		ach. Aho	inning 3	25 hall	CODIAN	to hat so		. 1		Descent 1	000#
min. press.3200	#, AIR = :	21 BPM,	ISDP =	800#, 1	5 min.	$SIP = \frac{1}{2}$	5 <b>00#. T</b> e	tal ]	load	694 bbls	
											7
	5. <b>FRI 1</b> 0	りってる。し	32471)	2" BUR	SRd .	1.7# the	7. <del>1</del> ./21	mant	- <del></del>	ad winnla	•
4. Pulled 3" tubing and bull plug.	Set at 3	250• RTM	3247*) [•	2" BUB	8Rd.,	4.7# tbg	3• ¥/3†	perfo	orate	ed nipple	•
and part brage	bet at j	270 KIM	e						orate	ed nipple	•
and bull plug. 5. Swabbed in well.	bet at j	270 KIM	e						orate	ed nipple	•
and part brake	bet at j	270 KIM	e						orate	ed nipple	-
5. Swabbed in well.	bet at j	red 160	BO. Ra		ted to	gather			orate	ed nipple	
5. Swabbed in well.	bet at j	230° KiM red 160	BO. Re	-connec	ted to	gatheri Company	ng syst	em.			
5. Swabbed in well.	Becove:	230° KiM red 160	BO. Re osition Petrole	-connec	ted to	gather Company Texas P	ng syst	em.		ed nipple	
Witnessed by Rollins M. Roth	Fill	red 160	BO. Ra osition Petrole FOR RE ORIGIN	-connec	neer NORK R	gatheri Company Texas P EPORTS 0.	ng syst	em.	& 01	LI Company	
Witnessed by Rollins M. Roth	FILL	red 160	BO. Re osition Petrole FOR RE ORIGIN	Dum Engi MEDIAL AL WELL	neer NORK R	gatheri Company Texas P EPORTS O	ng syst	em.	& Of	LI Company	
Wincased by Rollins M. Roth	FILL 3646	red 160	BO. Re osition Petrole FOR RE ORIGIN	MEDIAL MEDIAL	neer VORK RI DATA	gatheri Company Texas P EPORTS 0. Producing 3105-	ng syst	Coal	& Of	LI Company	
Vitnessed by Rollins M. Roth D F Eley. Tubing Diameter	FILL 3646 Tubing De	red 160	BO. Re osition Petrole FOR RE ORIGIN	MEDIAL MEDIAL	neer NORK R	gatheri Company Texas P EPORTS 0. Producing 3105-	ng syst	Coal String I	& Of	Detion Date 1/46	
Vitnessed by Mollins M. Roth D F Eley. 3439 Tubing Diameter Perforated Interval(s)	FILL 3646 Tubing De 32	P IN BELOW	BO. Re osition Petrole FOR RE ORIGIN PBTD 3	MEDIAL MEDIAL AL WELL Oil Stri	neer VORK RI DATA ng Diame 71	company Texas P FPORTS 0. Producing 3105-	ng syst	Coal String I	& Of Comp 8/ Depth	Detion Date 1/46	
Virneased by Rollins M. Roth D F Eley. 3439 Tubing Diameter Perforated Interval(s) Show Hole Interval	FILL 3646 Tubing De 3241 *	P IN BELOW	BO. Re osition Petrole FOR RE ORIGIN	MEDIAL AL WELL Oil Stringer	neer NORK RI DATA 711	Company Texas P E PORTS 0. Producing 3105- eter 83-36201	ng syst	Coal String I	& Of Comp 8/ Depth	Detion Date 1/46	
Virneased by Rollins M. Roth D F Eley. 3439 Tubing Diameter Perforated Interval(s) Show Hole Interval	FILL 3646 Tubing De 32	230 KIM red 160 P IN BELOW	BO. Re osition Petrole FOR RE ORIGIN PBTD 3	MEDIAL MEDIAL AL WELL 6446 Oil Stri Produc	neer WORK RI DATA ng Diame 711 321 ing Forma	Company Texas P E PORTS 0. Producing 3105- eter 83-36201	ng syst	Coal String I	& Of Comp 8/ Depth	Detion Date 1/46	
Vincessed by Rolling M. Roth D F Eley. 3439 Tubing Diameter Perforated Interval(s) State State S	FILL 3646 Tubing De 3241 *	230 KIM red 160 P IN BELOW	BO. Re osition Petrole FOR RE ORIGIN PBTD 3	MEDIAL AL WELL Oil Stringer	neer NORK RI DATA 711 321 ing Forma	company Texas P E PORTS 0. Producing 3105- eter 83-36201 ation(s)	acific NLY Interval 3241 Oil	Coal String I	& Of Comp 8/ Depth	Detion Date 1/46	
Vincessed by Rolling M. Roth D F Eley. 3439 Tubing Diameter Perforated Interval(s) State State S	FILL 3646 Tubing De 32 -3241 -3646	P P P IN BE LOW P 247 • 5-1 pduction	BO. Ra osition Petrole FOR RE ORIGIN PBTD 3 L/2" L1 RESULTS Gas Pro	MEDIAL MEDIAL AL WELL 6446 Oil Stri Produc	neer NORK RI DATA ng Diame 711 321 ing Forma KOVER Water F	Company Texas P E PORTS 0. Producing 3105- eter 83-36201	acific NLY Interval 3241 Oil Yates	Coal String I	& 01 Comp 8/ Depth 3410	Detion Date 1/46	
Vitneased by Rollins M. Roth D F Eley. 3439 Tubing Diameter Perforated Interval(s) Open Hole Interval 3410 Tract.	FILL FILL 3646 Tubing De 3241 -3646 Oil Pro BF	P P P IN BE LOW P 247 • 5-1 P D	BO. Ra osition Petrola FOR RE ORIGIN PBTD 3 L/2" Li RESULTS Gas Pro MCE	Connection MEDIAL	neer VORK RI DATA ng Diame 711 ing Forma KOVER Water F	getheri Company Texas P EPORTS 0. Producing 3105- ster 83-36201 ation(s) Production PD	ng syst	Coal String I	& 01 Comp 8/ Depth 3410	Ll Company Detion Date 1/46	
5.     Swabbed in well,       Vincessed by Rollins M. Roth       D F Eley.       Tubing Diameter       Perforated Interval(s)       Subbed in well,       Open Hole Interval       3410       Test       Date of Test	FILL FILL 3646 Tubing De 3241 -3646 Oil Pro BF	P P IN BELOW P IN BELOW P P P P P P P P P P P P P	BO. Re osition Petrole FOR RE ORIGIN PBTD 3 2 2 3 2 3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3	Connection MEDIAL	neer WORK RI DATA ng Diame 711 321 ing Forma KOVER Water F B Ce int	getheri Company Texas P EPORTS 0. Producing 3105- ster 83-36201 ation(s) Production PD	ng syst	Coal String I	& 01 Comp 8/ Depth 3410	Detion Date 1/46	
Vincessed by       5. Swabbed in well,       Witnessed by       Rollins M. Roth       D F Eley.       3439       Tubing Diameter       Perforated Interval(s)       3105       Open Hole Interval       3410       Test       Date of Test       Before       Workover       10/11/63	FILL FILL 3646 Tubing De 3241 -3646 Oil Pro BF in suffic 0	P red 160 P IN BELOW P IN BELOW P in BELOW P in BELOW P in BELOW P in BELOW	BO. Re osition Petrole FOR RE ORIGIN PBTD 3 2 2 3 2 3 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3	Connection MEDIAL MEDIAL MEDI	rted to neer VORK RI DATA ng Diame 77 32 ing Forma KOVER Water F B Ce int 0 eby certif	getheri Company Texas P EPORTS 0. Producing 3105- ster 83-36201 ation(s) Production PD to pipel: y that the in	ng syst	Coal String I	& 01 Comp 8/ Depth 3410	Detion Date 1/46	, ntial
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