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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE O. C. C.  
OCT 31 3 30 PM '63

Name of Company <b>Texas Pacific Coal and Oil Company</b>		Address <b>P. O. Box 1069, Hobbs, New Mexico</b>	
Lease <b>State "A" A/c-1</b>	Well No. <b>8</b>	Unit Letter <b>0</b>	Section <b>21</b>
		Township <b>23-S</b>	Range <b>36-E</b>
Date Work Performed <b>9/16-17/1963</b>	Pool <b>Jalmat Gas</b>		County <b>Lea</b>

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☐ Other (Explain):  
☐ Plugging   
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged up double drum unit, killed well with 50 bbl. crude oil.
2. Pulled 2" tubing, ran 105 Jts. 3" grac tubing w/full bore packer. Set at 3022'.
3. Sand-oil treated with 20,000 gal. refined oil, 60,000# sand, 1/40# Adomite/gal in 4 stages of 5,000 gal. each, dropping 25 ball sealers between stages. Max. Press. 4000#, min. press. 3200#, AIR = 21 BPM, ISDP = 800#, 15 min. SIP = 500#. Total load 694 bbls.
4. Pulled 3" tubing, ran 105 Jts. (3247') 2" EUE 8rd., 4.7# tbgs. w/3" perforated nipple and bull plug. Set at 3250' RTM.
5. Swabbed in well. Recovered 160 BO. Re-connected to gathering system.

Witnessed by <b>Hollins M. Roth</b>	Position <b>Petroleum Engineer</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3439</b>	T D <b>3646</b>	P BTD <b>3446</b>	Producing Interval <b>3105-3241</b>	Completion Date <b>8/1/46</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>3247'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3410'</b>	

Perforated Interval(s) <b>3105-3241'    5-1/2" Liner    3283-3620'</b>
Open Hole Interval <b>3410-3646'</b>
Producing Formation(s) <b>Yates</b>

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Well dead- insufficient pressure to produce into pipeline.					
After Workover	<b>10/11/63</b>	<b>0</b>	<b>625</b>	<b>0</b>	<b>—</b>	<b>1950</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <i>[Signature]</i>
Title	Position <b>Petroleum Engineer</b>
Date	Company <b>Texas Pacific Coal &amp; Oil Company</b>

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