

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-09372

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER

2. Name of Operator

Hal J. Rasmussen Operating, Inc.

3. Address of Operator

Six Desta Drive, Suite 5850, Midland, Tx 79705

4. Well Location

Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West Line

Section 11

Township

23-S

Range

36 E

NMPM

Lea

County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11/15/89

13. Elevations (DF& RKB, RT, GR, etc.)

3463 KB

14. Elev. Casinghead

3453

15. Total Depth

16. Plug Back T.D.

3690

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3005-3439 Yates-7R

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	342		300	
5 1/2	14	3737		250	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3225	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

3005, 9, 34, 43, 52, 67, 74, 95, 3119, 22,
66, 74; 3347, 52, 90, 93, 3415, 19, 21, 37, 39

3/8" ISPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3005-3174 Acid w/ 800 gal Frac w/130000# 12/2

3347-3439 Frac w/ 45000 gal 45000# 12/20

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
11/15/89		Pump						
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11/15/89	24			1	340	4		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
				340	4			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

2A Langley mally

Signature Jay Cherski Printed Name Jay Cherski Title Agent Date 12/21/89