## Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-8

Fee Lease - 5 copies					Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NI	√1 88240	CONSERVATION P.O. Box 20	88	API NO. (assigned by OC	D on New Wells) 25-09312
DISTRICT II	S	Santa Fe, New Mexico	87504-2088		
P.O. Drawer DD, Artesia,	NM 88210			5. Indicate Type of Leas	
DISTRICT III					TATE KY FEE
1000 Rio Brazos Rd., Azte	c, NM 87410			6. State Oil & Gas Lease	: No.
APPLICA"	TION FOR PERMIT	TO DRILL, DEEPEN, (	OR PLUG BACK		
la. Type of Work:		. O Dillet, Deti Lit,	ON LOG BAOK		
DRIL:	L RE-ENTER	DEEPEN	PLUG BACK X	7. Lease Name or Unit A	greement Name
MET WEIT	OTHER	Single Zone	MULTELE X	State A A/C 1	
2. Name of Operator		_		8. Well No.	
	sen Operating,	Inc.		99	
3. Address of Operator Six Desta Dri	ve, Suite 5850,	9. Pool name or Wildcat Jalmat TNSL/YTS/7R (Pro Gas)			
I. Well Location Unit LetterE	:1980_ Feet Fi	rom The North	Line and 660	Feet From The	West Line
Section	11 Towns	hip 23 S Ra	nge 36 E	<b>NMPM</b> Lea	County
		10. Proposed Depth	11.1	Formation	12. Rozary or C.T.
		3462		Yates-7R	
3. Elevations (Show whether	i i	4. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx. 1	Date Work will start
G.R. 3455	(	Current State Wid	de	11/20/8	39
7.	PR	OPOSED CASING AN	ID CEMENT PROGI	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	8 5/8	24	342	300	
	5 ½	14	3737	250	
Current stat	us: TA;d Langli	ie Mattix			
Proposed ope	rations:				

1) Plug back to 3462.

TYPE OR PRINT NAME Jay D. Cherski  (This space for State Use)	TELEPHONE NO915-687-1664
SKINATURE	
I hereby certify that the information above is true and complete to the best of my knowledge and beli	Agent DATE 10-24-89
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	R PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
6) Frac w/ 80,000 gal & 130,000# 12/20 sd. 7) Put on pump.	
5) Perforate Yates 3005-3174 6) Frac w/ 80.000 gal & 130 000# 12/20 gd	
4) Set RBP @ 3304.	
3) Foam Frac w/ 15000 gal & 30000# 12/20 sd	

Approved for recompletion work only--Must obtain Permit Expires 6 Months From Approva approval of unorthodox location before well can be produced Date Unless Drilling Underway.